API Well Number: 43047540470000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Ouray Valley State 10-36-5-19E

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
UNDESIGNATED

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME
OURAY VALLEY

6. NAME OF OPERATOR
CRESCENT POINT ENERGY U.S. CORP

7. OPERATOR PHONE
720 880-3621

8. ADDRESS OF OPERATOR
555 17th Street, Suite 750, Denver, CO, 80202

9. OPERATOR E-MAIL
abaldwin@crescentpointenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
ML-50608

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ◉ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ◉ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1975 FSL 2286 FEL	NWSE	36	5.0 S	19.0 E	S
Top of Uppermost Producing Zone	1989 FSL 1979 FEL	NWSE	36	5.0 S	19.0 E	S
At Total Depth	1989 FSL 1979 FEL	NWSE	36	5.0 S	19.0 E	S

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
1975

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
920

26. PROPOSED DEPTH
MD: 10543 TVD: 10536

27. ELEVATION - GROUND LEVEL
5255

28. BOND NUMBER
LPM9080271

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
43-7478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	8.3	Class G	450	1.15	15.8
PROD	7.875	5.5	0 - 10543	17.0	P-110 LT&C	10.0	Light (Hibond)	295	3.66	10.5
							Class G	150	2.95	11.0
							Class G	495	1.65	13.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Lauren MacMillan | **TITLE** Regulatory Specialist | **PHONE** 303 382-6787

SIGNATURE | **DATE** 10/11/2013 | **EMAIL** lmacmillan@crescentpointenergy.com

API NUMBER ASSIGNED
43047540470000

APPROVAL

Permit Manager

RECEIVED: May 06, 2014

Crescent Point Energy U.S. Corp
Ouray Valley State 10-36-5-19E
SHL & BHL: NW/SE of Section 36, T5S, R19E
SHL: 1975' FSL & 2286' FEL
BHL: 1989' FSL & 1979' FEL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth – MD
Uinta	Surface	Surface
Upper Green River Marker	6,396'	6,402'
Mahogany	6,780'	6,786'
Garden Gulch (TGR3)	7,948'	7,955'
Douglas Creek	8,393'	8,400'
Black Shale	8,588'	8,595'
Castle Peak	8,748'	8,755'
Uteland	8,911'	8,918'
Wasatch	9,036	9,043
TD	10,536'	10,543'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 6,402' – 9,043'
Wasatch Formation (Oil) 9,043' – 10,543'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

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4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor **16"** **Hole Size 24"**	0'	40'	65	H-40	STC	1,640	670	439
Surface casing **9-5/8"** **Hole Size 12-1/4"**	0'	1000'	36	J-55	STC	3,520 9.27	2,020 2.63	394,000 10.17
Prod casing **5-1/2"** **Hole Size 7-7/8"**	0'	10,543'	17	P-110	LTC	10,640 3.07	7,460 2.15	445,000 2.40

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

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Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod casing Lead	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	295	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11.0	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	495	13.0	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available
- Compressive strength of tail cement: 500 psi @ 7 hours
Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Production casing will be pumped as a single-stage cement job (no DV tool).

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

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Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to ±1000' with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From ±1000' to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 5,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 5,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 5,000 psi minimum
- 11" bore, Blind Ram – rated to 5,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

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- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 5,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

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10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible after approval is given and take approximately ten (10) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

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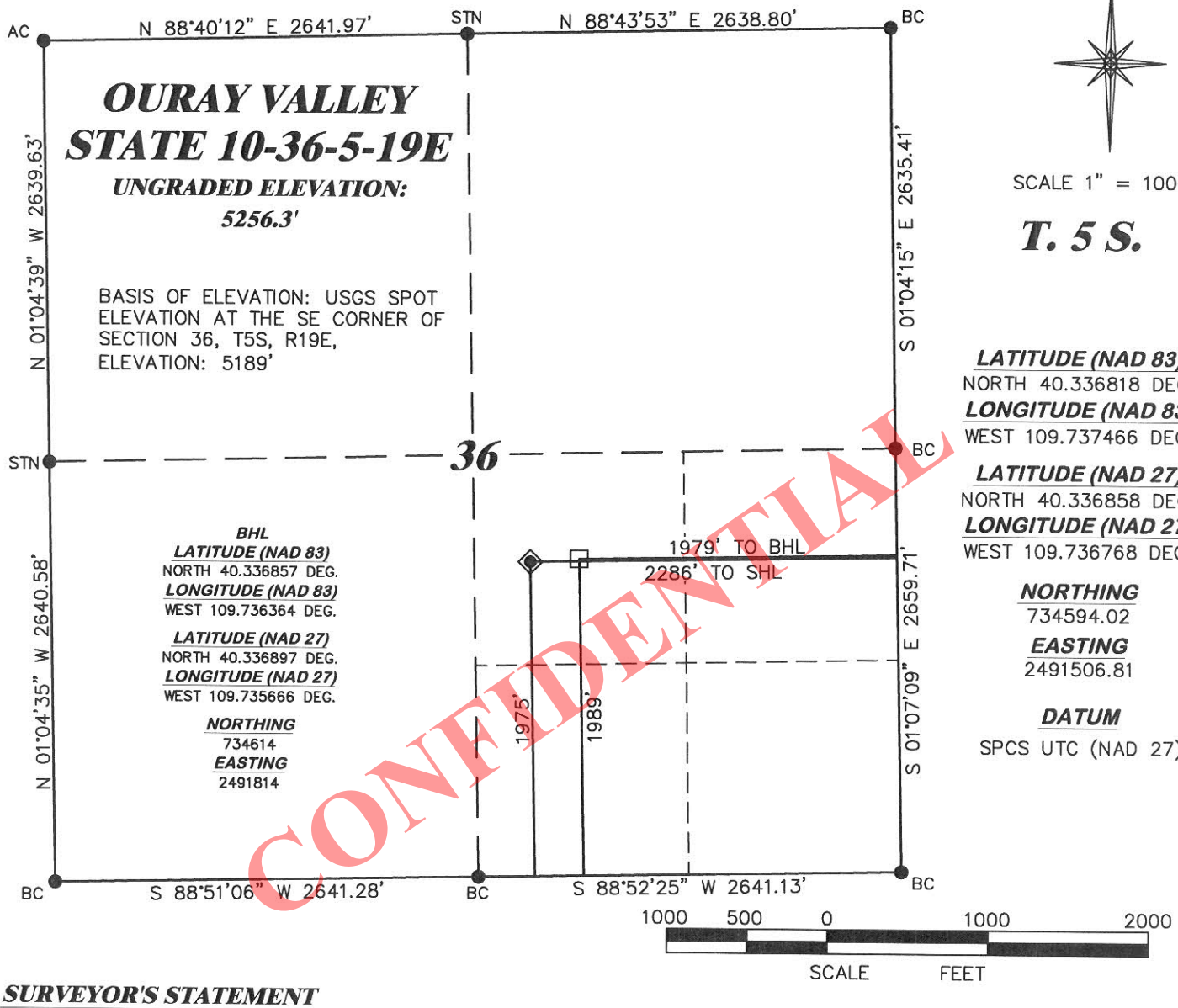
API Well Number: 43047540470000

R. 19 E.



N

SCALE 1" = 1000'

T. 5 S.

LATITUDE (NAD 83)
NORTH 40.336818 DEG.
LONGITUDE (NAD 83)
WEST 109.737466 DEG.
LATITUDE (NAD 27)
NORTH 40.336858 DEG.
LONGITUDE (NAD 27)
WEST 109.736768 DEG.
NORTHING
734594.02
EASTING
2491506.81
DATUM
SPCS UTC (NAD 27)

SURVEYOR'S STATEMENT

I, MICHAEL C. LOCK, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON JUNE 5, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF OURAY VALLEY STATE 10-36-5-19E AS STAKED ON THE GROUND.

PROFESSIONAL LAND SURVEYOR
PLS 6986593-2201
MICHAEL C. LOCK
STATE OF UTAH

UTAH PLS No. 6986593-2201

6-25-13

LEGEND

- ◈ WELL LOCATION
- □ BOTTOM HOLE LOC. (APPROX)
- ● FOUND MONUMENT
- ○ CALCULATED MONUMENT

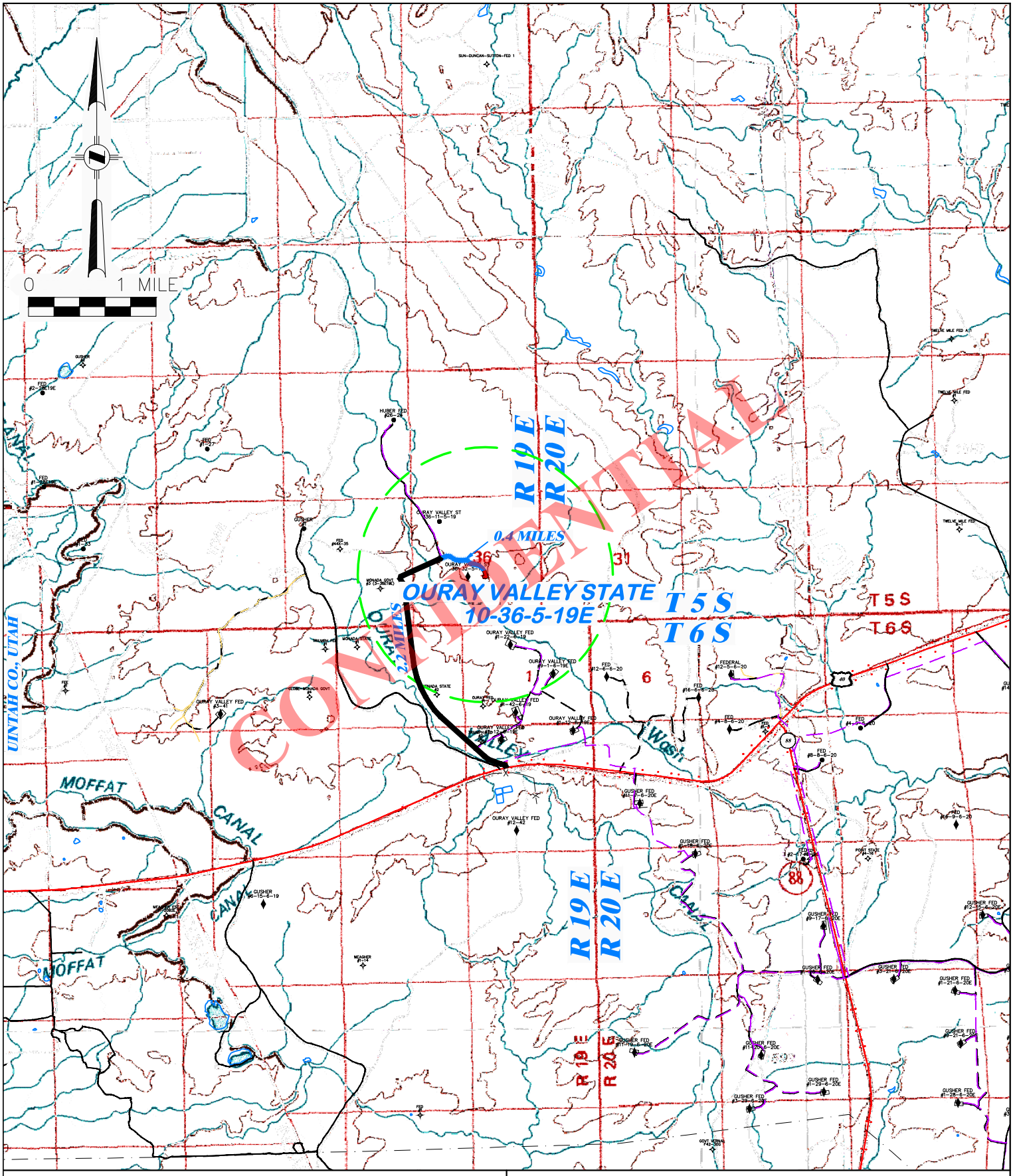
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/7/13 - TMH	SCALE: 1" = 1000'
REVISED: 6/24/13 - TMH	DRG JOB No. 19889
ADD BHL	EXHIBIT 1

PLAT OF DRILLING LOCATION FOR CRESCENT POINT ENERGY

1975' F/SL & 2286' F/EL, NWSE, SECTION 36, T. 5 S., R. 19 E., S.L.B.&M.
UINTAH COUNTY, UTAH

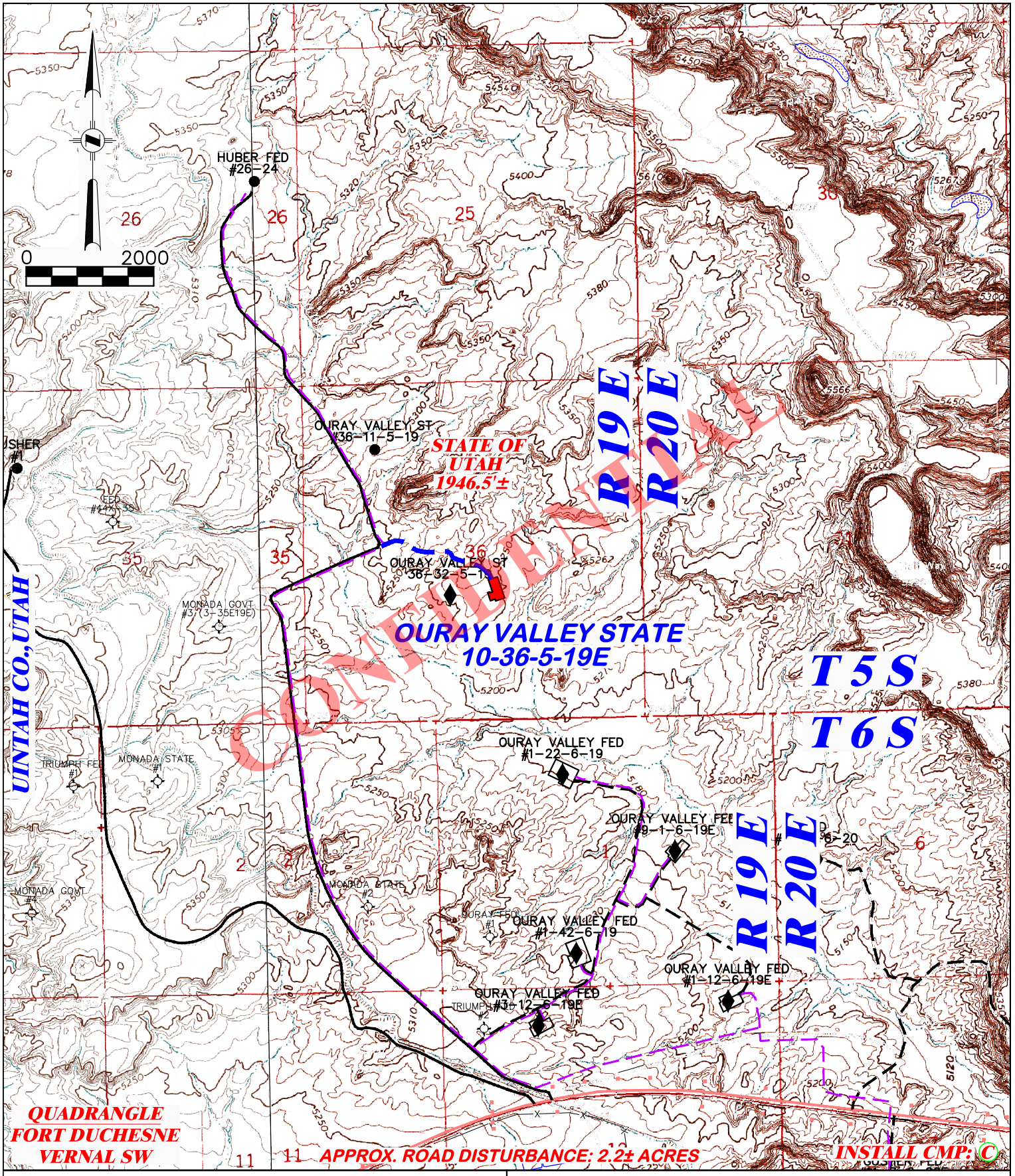
API Well Number: 43047540470000



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**PROPOSED ACCESS FOR CRESCENT POINT ENERGY OURAY VALLEY STATE 10-36-5-19E SECTION 36, T5S, R19E**
DRAWN: 6/7/13 - TMH	SCALE: 1" = MILE
REVISED: NA	DRG JOB No. 19889
	TOPO A
	PROPOSED ROAD - - - - EXISTING ROAD ———

RECEIVED: October 11, 2013

API Well Number: 43047540470000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED ROAD FOR
CRESCENT POINT ENERGY
OURAY VALLEY STATE 10-36-5-19E
SECTION 36, T5S, R19E

DRAWN: 6/7/13 - TMH	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 19889
	TOPO B

TOTAL PROPOSED LENGTH: 1946.5'±

PROPOSED ROAD - - - - - - EXISTING ROAD ———

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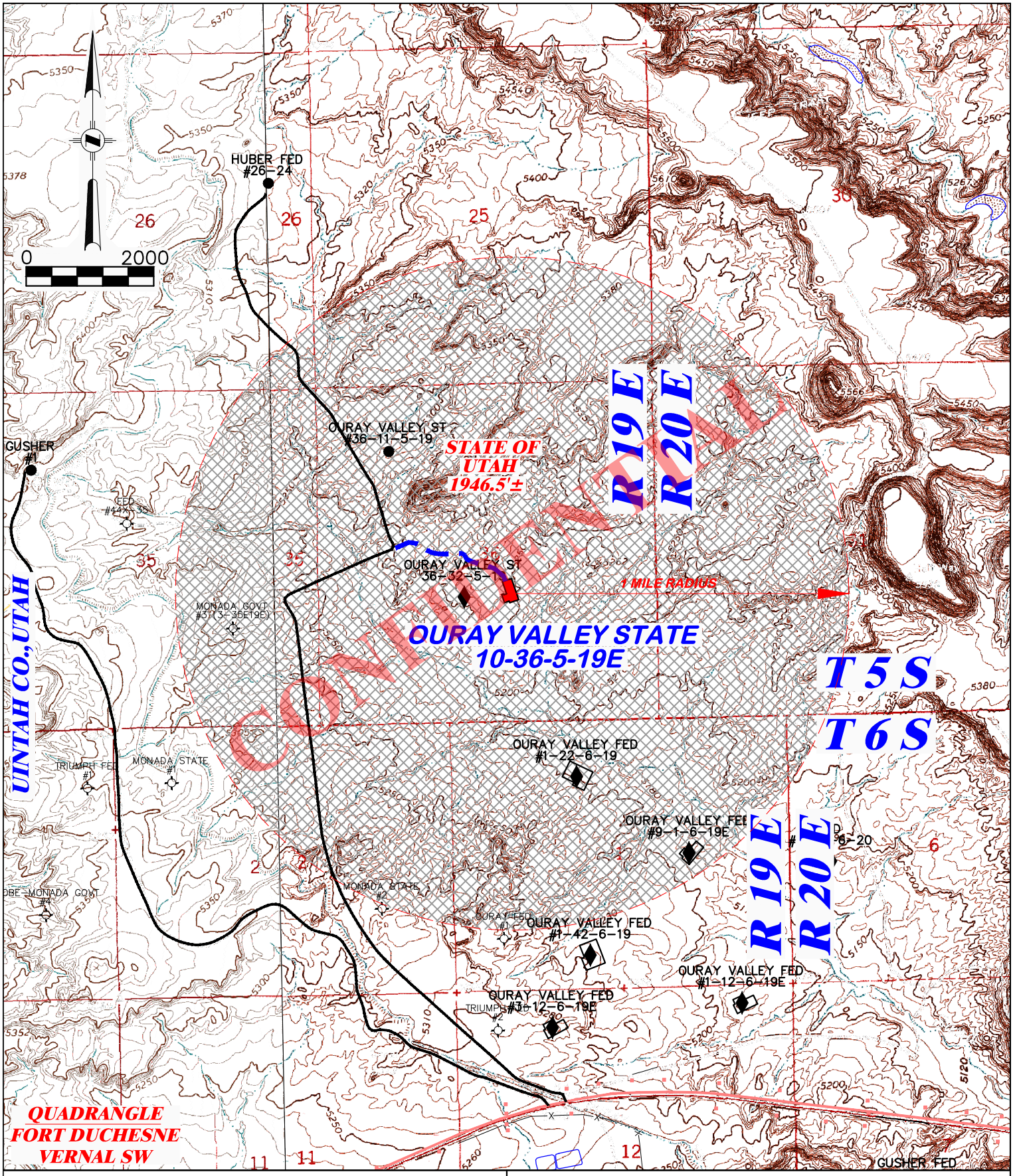
API Well Number: 43047540470000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/7/13 - TMH	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 19889
	TOPO C

ONE MILE RADIUS FOR
CRESCENT POINT ENERGY
OURAY VALLEY STATE 10-36-5-19E
SECTION 36, T5S, R19E

PROPOSED ROAD - - - - EXISTING ROAD ———

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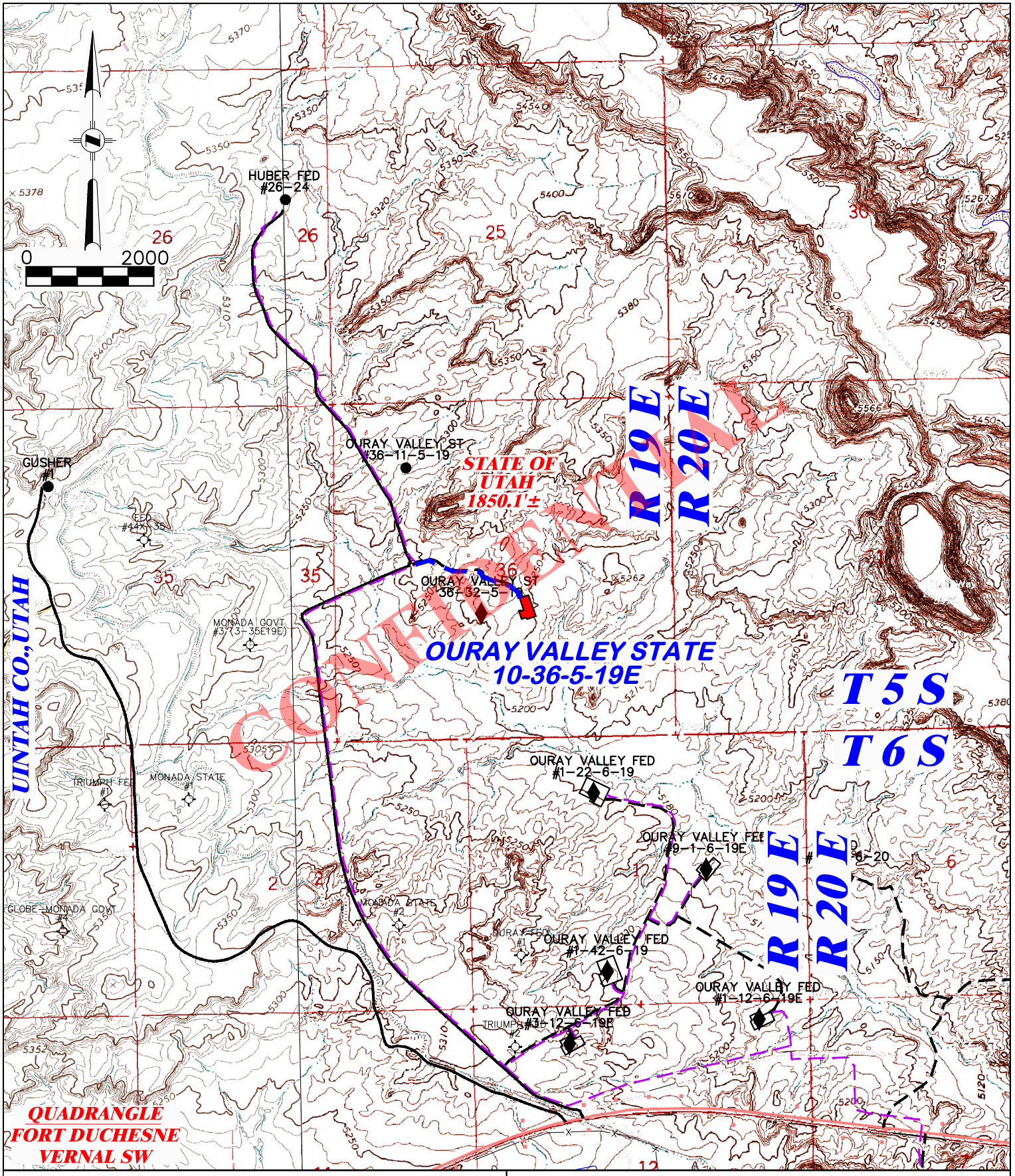
API Well Number: 43047540470000



QUADRANGLE
FORT DUCHESNE
VERNAL SW

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED PIPELINE FOR CRESCENT POINT ENERGY OURAY VALLEY STATE 10-36-5-19E SECTION 36, T5S, R19E

DRAWN: 6/7/13 - TMH	SCALE: 1" = 2000'	
REVISED: NA	DRG JOB No. 19889	TOTAL PROPOSED LENGTH: 1850.1'±
	TOPO D	PROPOSED PIPELINE - - - EXISTING ROAD ———

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Crescent Point Energy Corp.

Sec. 36 T5S R19E
Ouray Valley State 10-36-5-19E
Ouray Valley State 10-36-5-19E
Wellbore #1

Plan: Plan #1 05Oct13 kjs

Standard Planning Report - Geographic

06 October, 2013

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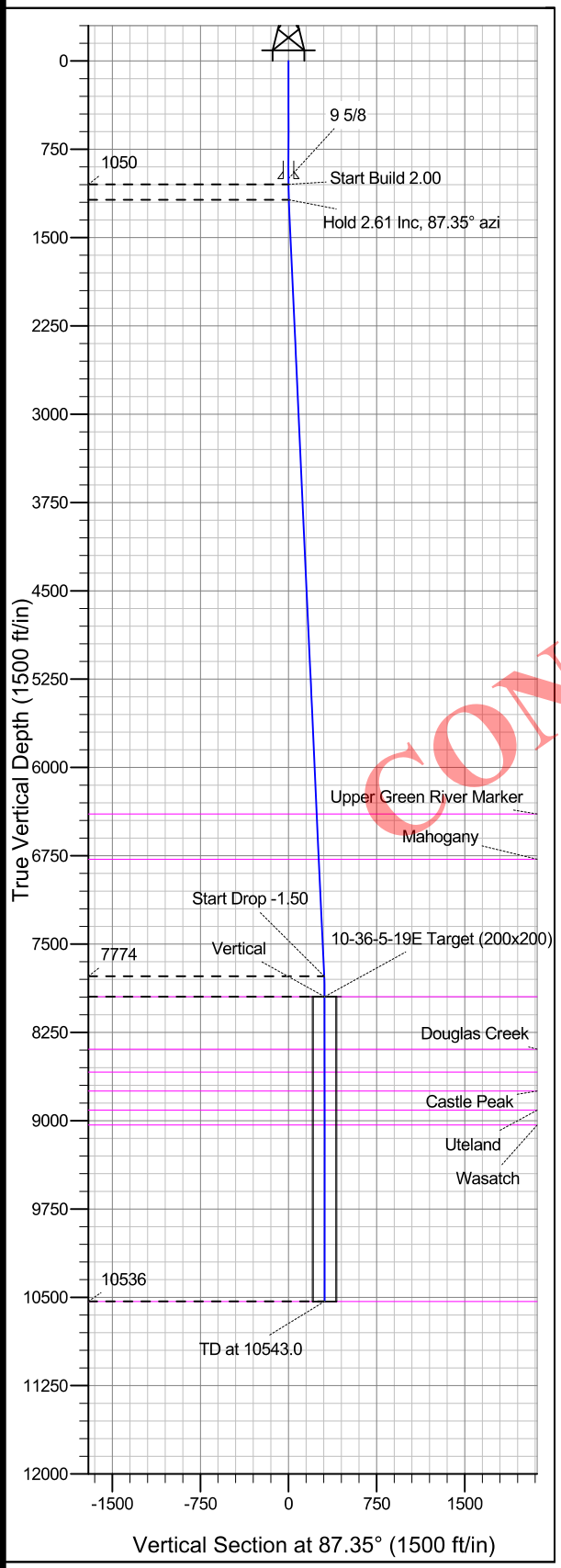
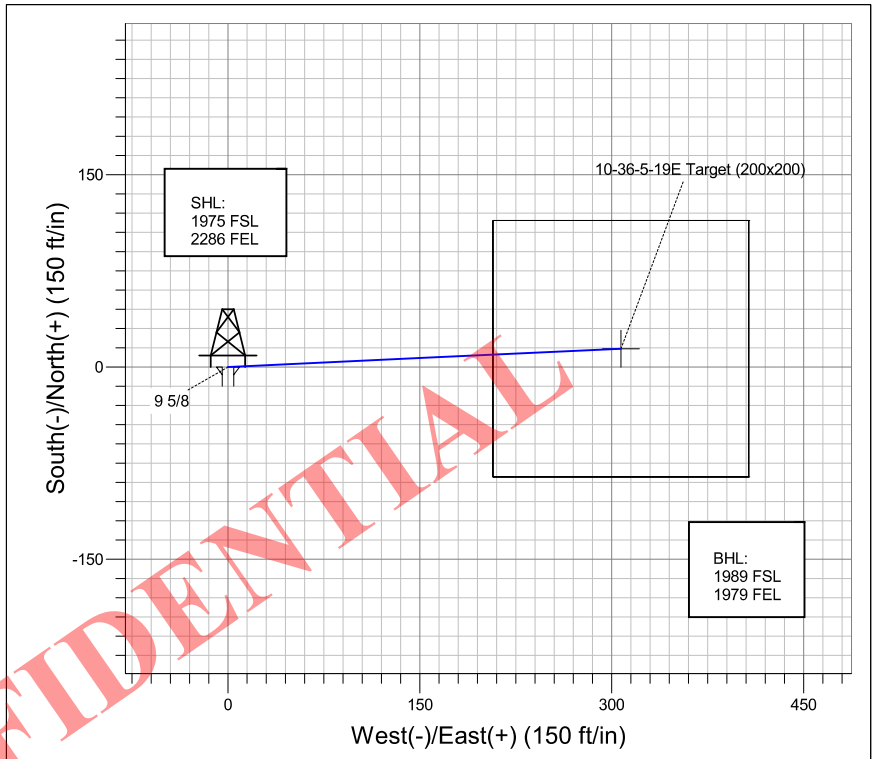
API Well Number: 43047540470000

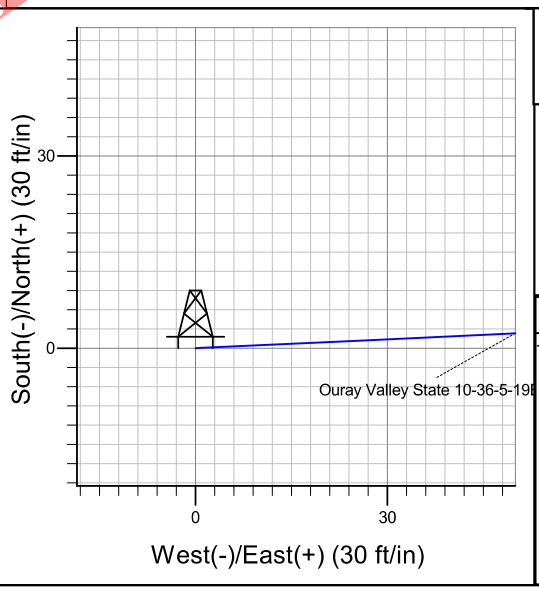
Crescent Point ENERGY CORP

Well Name: Ouray Valley State 10-36-5-19E
Surface Location: Ouray Valley State 10-36-5-19E
North American Datum 1983 , US State Plane 1983 , Utah Northern Zone
Ground Elevation: 5255.0

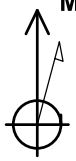
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	3287086.35	2131785.86	40° 20' 12.545 N	109° 44' 14.878 W	







Project: Sec. 36 T5S R19E
Site: Ouray Valley State 10-36-5-19E
Well: Ouray Valley State 10-36-5-19E
Plan: Plan #1 05Oct13 kjs



Azimuths to True North
Magnetic North: 10.93°

Magnetic Field
Strength: 52249.6snT
Dip Angle: 66.04°
Date: 9/25/2013
Model: IGRF2010

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
		TD
6396.0	6401.5	Upper Green River Marker
6780.0	6785.9	Mahogany
7948.0	7955.0	Garder Gulch (TGR3)
8393.0	8400.0	Douglas Creek
8588.0	8595.0	Black Shale
8748.0	8755.0	Castle Peak
8911.0	8918.0	Uteland
9036.0	9043.0	Wasatch

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1050.0	0.00	0.00	1050.0	0.0	0.0	0.00	0.00	0.0	
3	1180.5	2.61	87.35	1180.5	0.1	3.0	2.00	87.35	3.0	
4	7780.9	2.61	87.35	7774.0	14.0	303.3	0.00	0.00	303.6	
5	7955.0	0.00	0.00	7948.0	14.2	307.2	1.50	180.00	307.6	10-36-5-19E Target (200x200)
6	10543.0	0.00	0.00	10536.0	14.2	307.2	0.00	0.00	307.6	

ANNOTATIONS

TVD	MD	Annotation
1050.0	1050.0	Start Build 2.00
1180.5	1180.5	Hold 2.61 Inc, 87.35° azi
7774.0	7780.9	Start Drop -1.50
7948.0	7955.0	Vertical
10536.0	10543.0	TD at 10543.0

RECEIVED: October 11, 2013

Crescent Point ENERGY CORP

New Tech

Planning Report - Geographic

Database:	EDM 2003.16 Single User Db	**Local Co-ordinate Reference:**	Well Ouray Valley State 10-36-5-19E
Company:	Crescent Point Energy Corp.	**TVD Reference:**	KELLY BUSHING @ 5280.0ft
Project:	Sec. 36 T5S R19E	**MD Reference:**	KELLY BUSHING @ 5280.0ft
Site:	Ouray Valley State 10-36-5-19E	**North Reference:**	True
Well:	Ouray Valley State 10-36-5-19E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 05Oct13 kjs		

Project Sec. 36 T5S R19E, Uintah County, Utah

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Northern Zone		

Site Ouray Valley State 10-36-5-19E

Site Position:		**Northing:**	3,287,086.35 ft	**Latitude:**	40° 20' 12.545 N
From:	Lat/Long	**Easting:**	2,131,785.86 ft	**Longitude:**	109° 44' 14.878 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	1.16 °

Well Ouray Valley State 10-36-5-19E

Well Position	**+N/-S**	0.0 ft	**Northing:**	3,287,086.35 ft	**Latitude:**	40° 20' 12.545 N
	+E/-W	0.0 ft	**Easting:**	2,131,785.86 ft	**Longitude:**	109° 44' 14.878 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,255.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/25/2013	10.93	66.04	52,250

Design Plan #1 05Oct13 kjs

Audit Notes:					
Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	87.35

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,050.0	0.00	0.00	1,050.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,180.5	2.61	87.35	1,180.5	0.1	3.0	2.00	2.00	0.00	87.35	
7,780.9	2.61	87.35	7,774.0	14.0	303.3	0.00	0.00	0.00	0.00	
7,955.0	0.00	0.00	7,948.0	14.2	307.2	1.50	-1.50	0.00	180.00	10-36-5-19E Target (2
10,543.0	0.00	0.00	10,536.0	14.2	307.2	0.00	0.00	0.00	0.00	

RECEIVED: October 11, 2013

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Site:	Ouray Valley State 10-36-5-19E	**North Reference:**	True
Well:	Ouray Valley State 10-36-5-19E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 05Oct13 kjs		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	3,287,086.35	2,131,785.86	40° 20' 12.545 N	109° 44' 14.878 W
200.0	0.00	0.00	200.0	0.0	0.0	3,287,086.35	2,131,785.86	40° 20' 12.545 N	109° 44' 14.878 W
400.0	0.00	0.00	400.0	0.0	0.0	3,287,086.35	2,131,785.86	40° 20' 12.545 N	109° 44' 14.878 W
600.0	0.00	0.00	600.0	0.0	0.0	3,287,086.35	2,131,785.86	40° 20' 12.545 N	109° 44' 14.878 W
800.0	0.00	0.00	800.0	0.0	0.0	3,287,086.35	2,131,785.86	40° 20' 12.545 N	109° 44' 14.878 W
1,000.0	0.00	0.00	1,000.0	0.0	0.0	3,287,086.35	2,131,785.86	40° 20' 12.545 N	109° 44' 14.878 W
9 5/8									
1,050.0	0.00	0.00	1,050.0	0.0	0.0	3,287,086.35	2,131,785.86	40° 20' 12.545 N	109° 44' 14.878 W
Start Build 2.00									
1,180.5	2.61	87.35	1,180.5	0.1	3.0	3,287,086.54	2,131,788.83	40° 20' 12.546 N	109° 44' 14.839 W
Hold 2.61 Inc, 87.35° azi									
1,200.0	2.61	87.35	1,199.9	0.2	3.9	3,287,086.60	2,131,789.72	40° 20' 12.547 N	109° 44' 14.828 W
1,400.0	2.61	87.35	1,399.7	0.6	13.0	3,287,087.21	2,131,798.81	40° 20' 12.551 N	109° 44' 14.710 W
1,600.0	2.61	87.35	1,599.5	1.0	22.1	3,287,087.81	2,131,807.89	40° 20' 12.555 N	109° 44' 14.593 W
1,800.0	2.61	87.35	1,799.3	1.4	31.2	3,287,088.42	2,131,816.98	40° 20' 12.559 N	109° 44' 14.475 W
2,000.0	2.61	87.35	1,999.1	1.9	40.3	3,287,089.02	2,131,826.07	40° 20' 12.563 N	109° 44' 14.358 W
2,200.0	2.61	87.35	2,198.9	2.3	49.4	3,287,089.63	2,131,835.16	40° 20' 12.567 N	109° 44' 14.240 W
2,400.0	2.61	87.35	2,398.7	2.7	58.5	3,287,090.24	2,131,844.25	40° 20' 12.571 N	109° 44' 14.123 W
2,600.0	2.61	87.35	2,598.5	3.1	67.6	3,287,090.84	2,131,853.34	40° 20' 12.576 N	109° 44' 14.005 W
2,800.0	2.61	87.35	2,798.3	3.5	76.7	3,287,091.45	2,131,862.43	40° 20' 12.580 N	109° 44' 13.888 W
3,000.0	2.61	87.35	2,998.1	4.0	85.8	3,287,092.05	2,131,871.52	40° 20' 12.584 N	109° 44' 13.770 W
3,200.0	2.61	87.35	3,197.9	4.4	94.9	3,287,092.66	2,131,880.61	40° 20' 12.588 N	109° 44' 13.653 W
3,400.0	2.61	87.35	3,397.7	4.8	104.0	3,287,093.26	2,131,889.70	40° 20' 12.592 N	109° 44' 13.535 W
3,600.0	2.61	87.35	3,597.4	5.2	113.1	3,287,093.87	2,131,898.79	40° 20' 12.596 N	109° 44' 13.418 W
3,800.0	2.61	87.35	3,797.2	5.7	122.2	3,287,094.47	2,131,907.88	40° 20' 12.601 N	109° 44' 13.300 W
4,000.0	2.61	87.35	3,997.0	6.1	131.3	3,287,095.08	2,131,916.97	40° 20' 12.605 N	109° 44' 13.183 W
4,200.0	2.61	87.35	4,196.8	6.5	140.4	3,287,095.68	2,131,926.06	40° 20' 12.609 N	109° 44' 13.065 W
4,400.0	2.61	87.35	4,396.6	6.9	149.5	3,287,096.29	2,131,935.15	40° 20' 12.613 N	109° 44' 12.948 W
4,600.0	2.61	87.35	4,596.4	7.3	158.6	3,287,096.89	2,131,944.24	40° 20' 12.617 N	109° 44' 12.830 W
4,800.0	2.61	87.35	4,796.2	7.8	167.7	3,287,097.50	2,131,953.33	40° 20' 12.621 N	109° 44' 12.713 W
5,000.0	2.61	87.35	4,996.0	8.2	176.8	3,287,098.11	2,131,962.42	40° 20' 12.626 N	109° 44' 12.595 W
5,200.0	2.61	87.35	5,195.8	8.6	185.9	3,287,098.71	2,131,971.50	40° 20' 12.630 N	109° 44' 12.478 W
5,400.0	2.61	87.35	5,395.6	9.0	195.0	3,287,099.32	2,131,980.59	40° 20' 12.634 N	109° 44' 12.360 W
5,600.0	2.61	87.35	5,595.4	9.4	204.1	3,287,099.92	2,131,989.68	40° 20' 12.638 N	109° 44' 12.243 W
5,800.0	2.61	87.35	5,795.2	9.9	213.2	3,287,100.53	2,131,998.77	40° 20' 12.642 N	109° 44' 12.125 W
6,000.0	2.61	87.35	5,995.0	10.3	222.3	3,287,101.13	2,132,007.86	40° 20' 12.646 N	109° 44' 12.008 W
6,200.0	2.61	87.35	6,194.7	10.7	231.4	3,287,101.74	2,132,016.95	40° 20' 12.650 N	109° 44' 11.890 W
6,400.0	2.61	87.35	6,394.5	11.1	240.5	3,287,102.34	2,132,026.04	40° 20' 12.655 N	109° 44' 11.773 W
6,401.5	2.61	87.35	6,396.0	11.1	240.5	3,287,102.35	2,132,026.11	40° 20' 12.655 N	109° 44' 11.772 W
Upper Green River Marker									
6,600.0	2.61	87.35	6,594.3	11.5	249.6	3,287,102.95	2,132,035.13	40° 20' 12.659 N	109° 44' 11.655 W
6,785.9	2.61	87.35	6,780.0	11.9	258.0	3,287,103.51	2,132,043.58	40° 20' 12.663 N	109° 44' 11.546 W
Mahogany									
6,800.0	2.61	87.35	6,794.1	12.0	258.7	3,287,103.55	2,132,044.22	40° 20' 12.663 N	109° 44' 11.538 W
7,000.0	2.61	87.35	6,993.9	12.4	267.8	3,287,104.16	2,132,053.31	40° 20' 12.667 N	109° 44' 11.420 W
7,200.0	2.61	87.35	7,193.7	12.8	276.9	3,287,104.76	2,132,062.40	40° 20' 12.671 N	109° 44' 11.303 W
7,400.0	2.61	87.35	7,393.5	13.2	286.0	3,287,105.37	2,132,071.49	40° 20' 12.675 N	109° 44' 11.185 W
7,600.0	2.61	87.35	7,593.3	13.6	295.1	3,287,105.98	2,132,080.58	40° 20' 12.680 N	109° 44' 11.068 W
7,780.9	2.61	87.35	7,774.0	14.0	303.3	3,287,106.52	2,132,088.80	40° 20' 12.683 N	109° 44' 10.962 W
Start Drop -1.50									
7,800.0	2.32	87.35	7,793.1	14.1	304.1	3,287,106.58	2,132,089.62	40° 20' 12.684 N	109° 44' 10.951 W
7,955.0	0.00	0.00	7,948.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
Vertical - Garder Gulch (TGR3) - 10-36-5-19E Target (200x200)									

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Project:	Sec. 36 T5S R19E	**MD Reference:**	KELLY BUSHING @ 5280.0ft
Site:	Ouray Valley State 10-36-5-19E	**North Reference:**	True
Well:	Ouray Valley State 10-36-5-19E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 05Oct13 kjs		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
8,000.0	0.00	0.00	7,993.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
8,200.0	0.00	0.00	8,193.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
8,400.0	0.00	0.00	8,393.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
Douglas Creek									
8,595.0	0.00	0.00	8,588.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
Black Shale									
8,600.0	0.00	0.00	8,593.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
8,755.0	0.00	0.00	8,748.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
Castle Peak									
8,800.0	0.00	0.00	8,793.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
8,918.0	0.00	0.00	8,911.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
Uteland									
9,000.0	0.00	0.00	8,993.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
9,043.0	0.00	0.00	9,036.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
Wasatch									
9,200.0	0.00	0.00	9,193.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
9,400.0	0.00	0.00	9,393.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
9,600.0	0.00	0.00	9,593.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
9,800.0	0.00	0.00	9,793.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
10,000.0	0.00	0.00	9,993.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
10,200.0	0.00	0.00	10,193.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
10,400.0	0.00	0.00	10,393.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
10,543.0	0.00	0.00	10,536.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
TD at 10543.0									

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
10-36-5-19E Target (20(	0.00	0.00	7,948.0	14.2	307.2	3,287,106.79	2,132,092.76	40° 20' 12.685 N	109° 44' 10.910 W
- plan hits target									
- Rectangle (sides W200.0 H200.0 D2,588.0)									

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
1,000.0	1,000.0	9 5/8	9-5/8	9-5/8

Crescent Point ENERGY CORP

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Well:	Ouray Valley State 10-36-5-19E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 05Oct13 kjs		

Formations

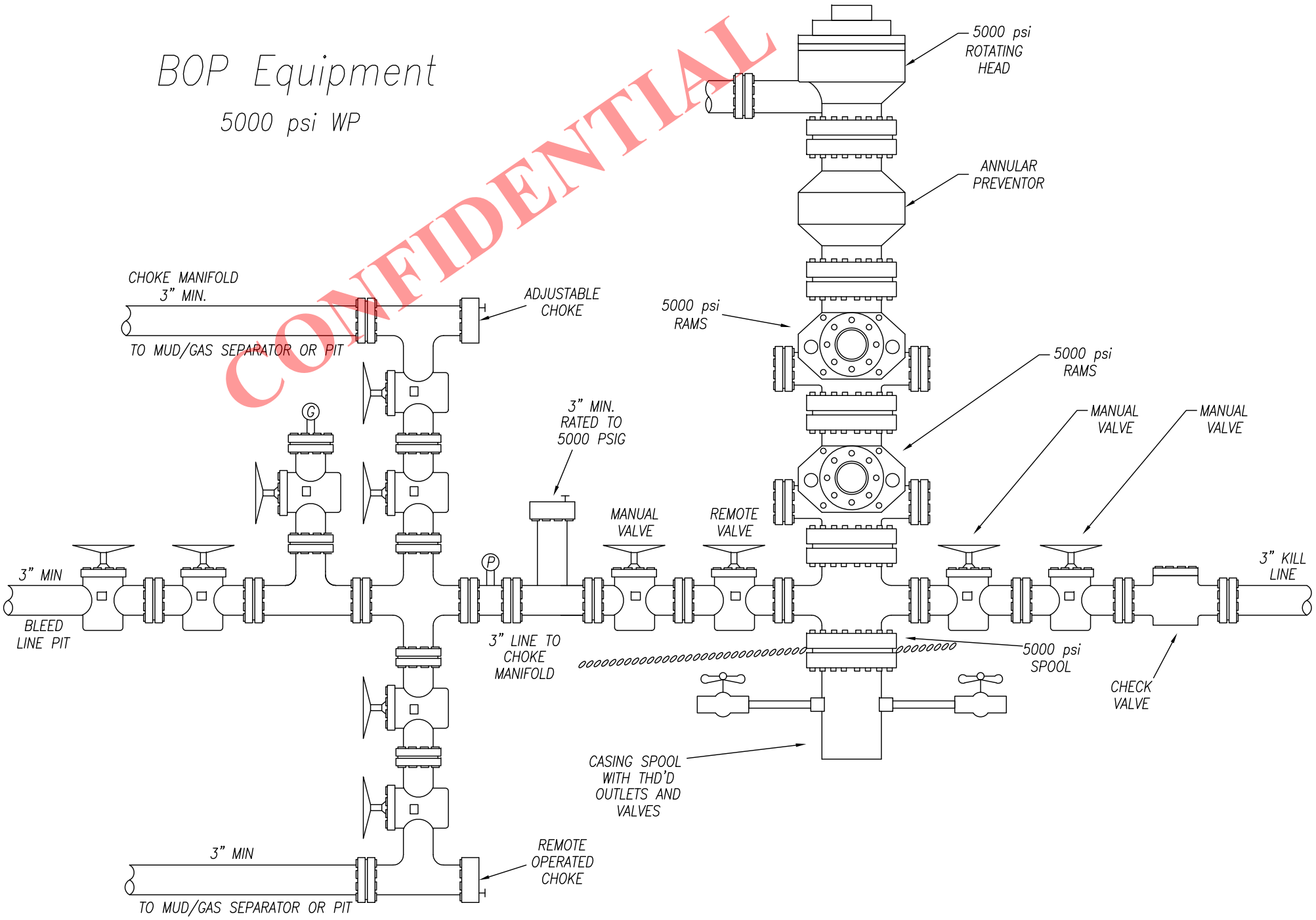
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
7,955.0	7,948.0	Garder Gulch (TGR3)			
6,785.9	6,780.0	Mahogany			
8,595.0	8,588.0	Black Shale			
6,401.5	6,396.0	Upper Green River Marker		0.00	
8,755.0	8,748.0	Castle Peak			
	10,536.0	TD		0.00	
8,918.0	8,911.0	Uteland			
9,043.0	9,036.0	Wasatch			
8,400.0	8,393.0	Douglas Creek			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	+E/-W (ft)	Comment
1,050.0	1,050.0	0.0	0.0	Start Build 2.00
1,180.5	1,180.5	0.1	3.0	Hold 2.61 Inc, 87.35° azi
7,780.9	7,774.0	14.0	303.3	Start Drop -1.50
7,955.0	7,948.0	14.2	307.2	Vertical
10,543.0	10,536.0	14.2	307.2	TD at 10543.0

RECEIVED: October 11, 2013

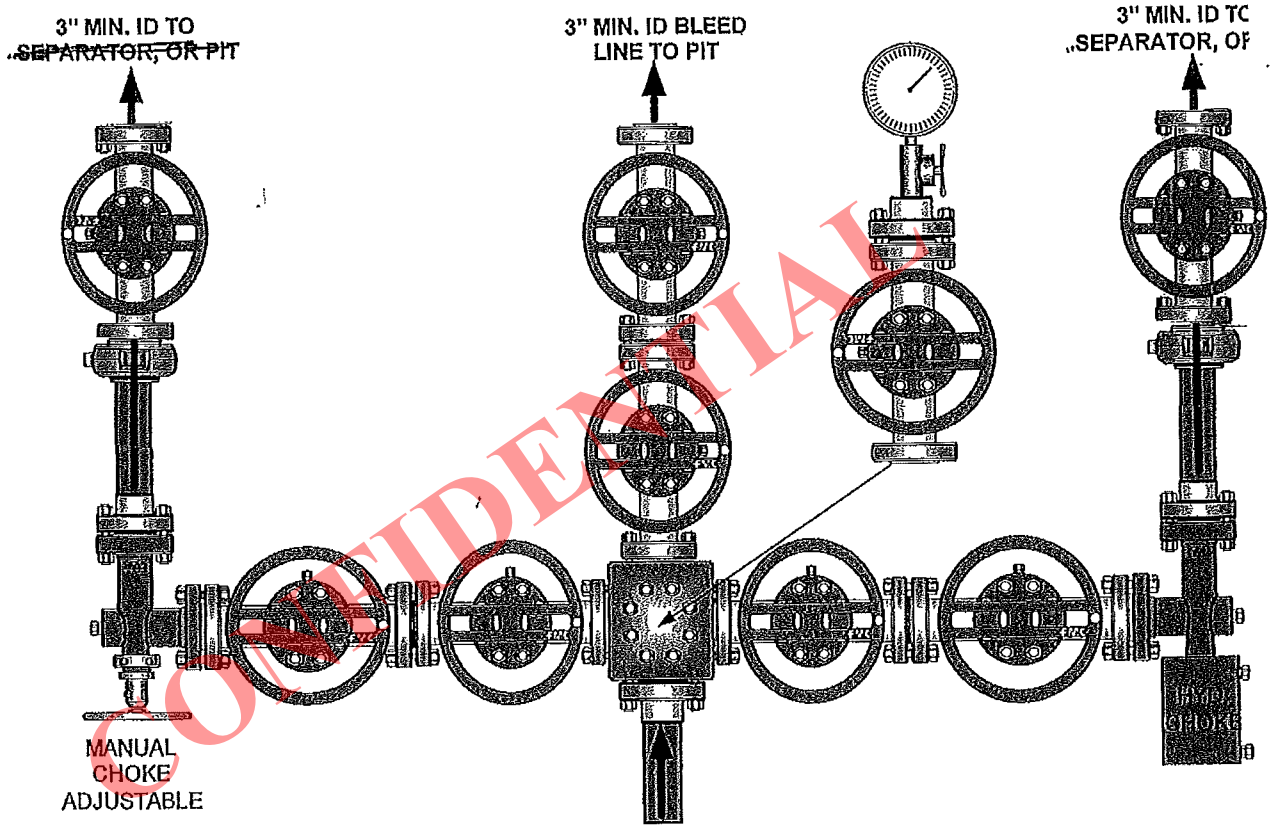
API Well Number: 43047540470000



RECEIVED: January 22, 2014

Capstar

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



Crescent Point
ENERGY U.S. CORP

555 17th Street, Suite 750
Denver, CO 80202
Phone: (720) 880-3610

October 9, 2013

State of Utah Division of Oil, Gas and Mining
Attention: Diana Mason
1594 West North Temple
Salt Lake City, UT 84116

RE: Directional Drilling (R649-3-11) & Exception Location Request (R649-3-3)
Ouray Valley State 10-36-5-19E
Surface location: NW/SE of Section 36, T5S, R19E
1,975' FSL & 2,286' FEL
Target location: NW/SE of Section 36, T5S, R19E
1,989' FSL & 1,979' FEL
SLB&M, Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Crescent Point Energy U.S. Corp's (Crescent Point) Application for Permit to Drill regarding the above referenced well, and in accordance with Oil & Gas Conservation Rules R649-3-11 and R649-3-3, we are hereby submitting this letter as notice of our intention to directionally drill the captioned well and request that DOGM administratively grant an exception location for the Ouray Valley State 10-36-5-19E.

- Crescent Point is permitting the Ouray Valley State 10-36-5-19E as a directional well. The surface location was moved outside the legal window from the center of the quarter-quarter due to topographical constraints.
- Crescent Point has obtained written consent from 100% of the oil and gas owners within a radius of 460' from all points along the intended directional wellbore (ML-50608).

Therefore, based on the above stated information, Crescent Point requests the permit be granted pursuant to R649-3-11 and R649-3-3. If you have any questions or require further information, please contact the undersigned at 720-880-3600 or by email at lbrowne@crescentpointenergy.com or rwaller@crescentpointenergy.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Crescent Point Energy U.S. Corp

Lori Browne

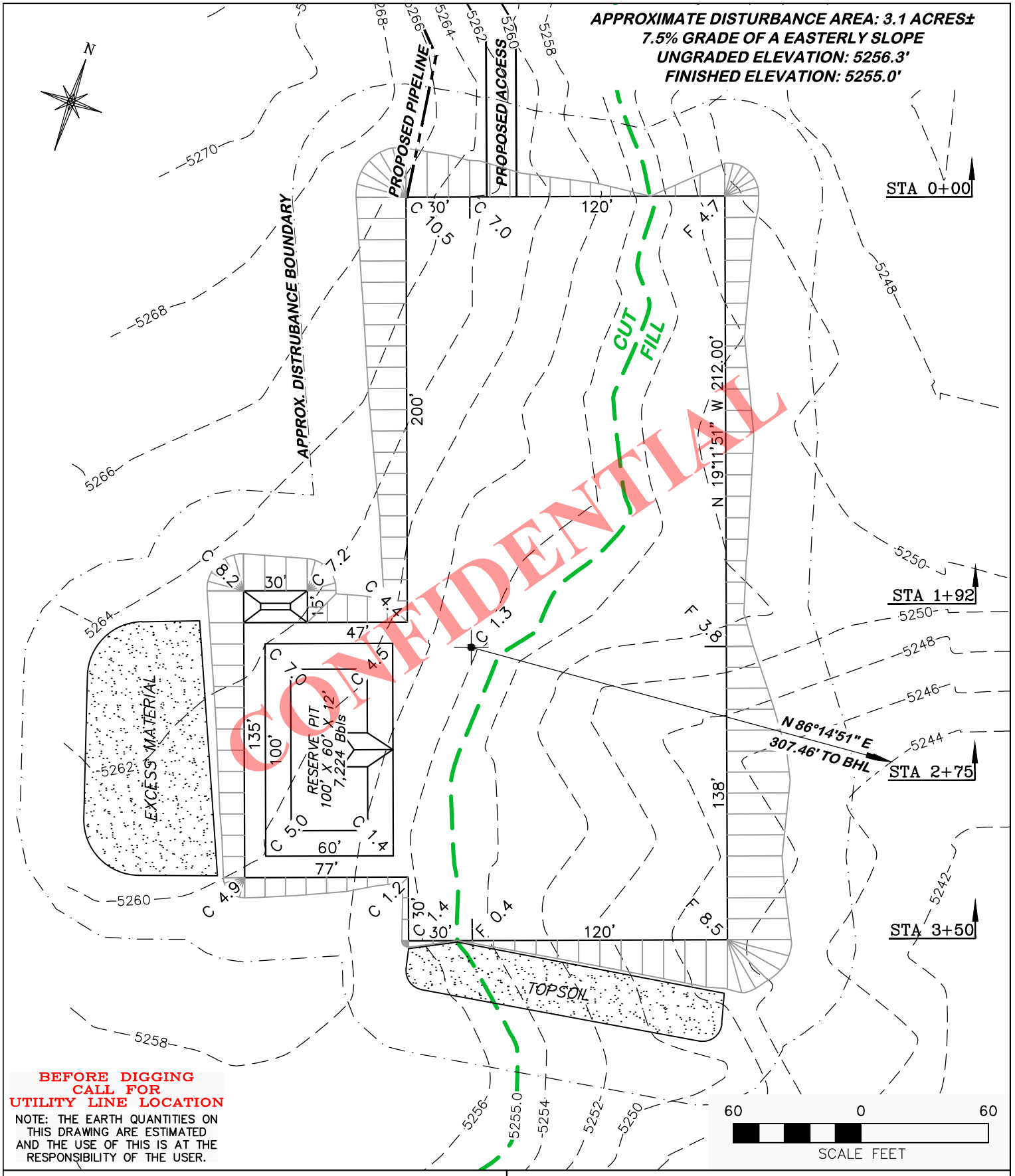
Lori Browne
Senior Regulatory Specialist

Ryan Waller

Ryan Waller
Landman

RECEIVED: October 11, 2013

API Well Number: 43047540470000



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

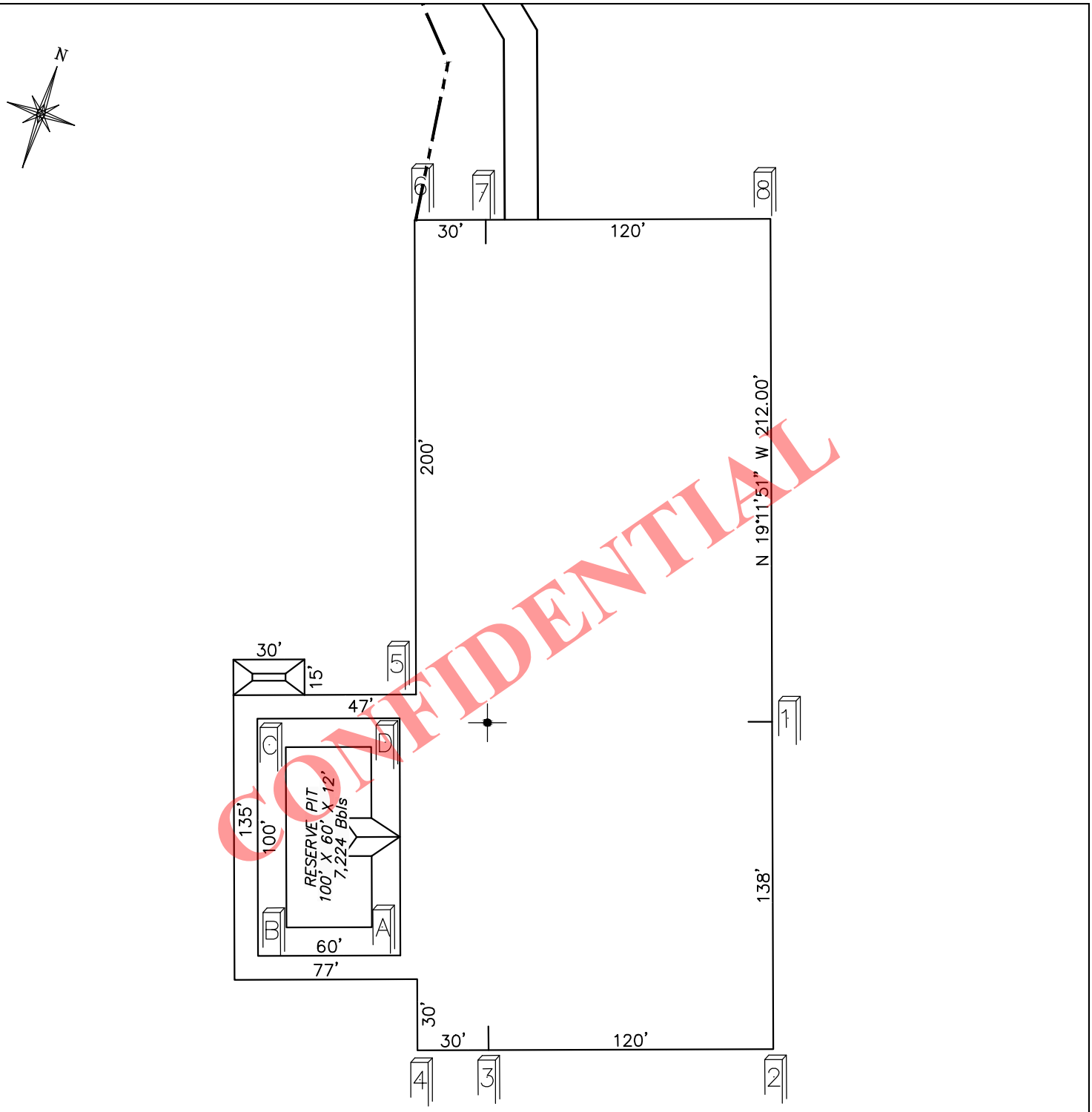
DRAWN: 6/7/13 - TMH	SCALE: 1" = 60'
REVISED: 6/24/13 - TMH	DRG JOB No. 19889
ADD BHL	FIGURE #1

CRESCENT POINT ENERGY
OURAY VALLEY STATE 10-36-5-19E
SECTION 36, T5S, R19E

UNGRADED ELEVATION: 5256.3'
FINISHED ELEVATION: 5255.0'

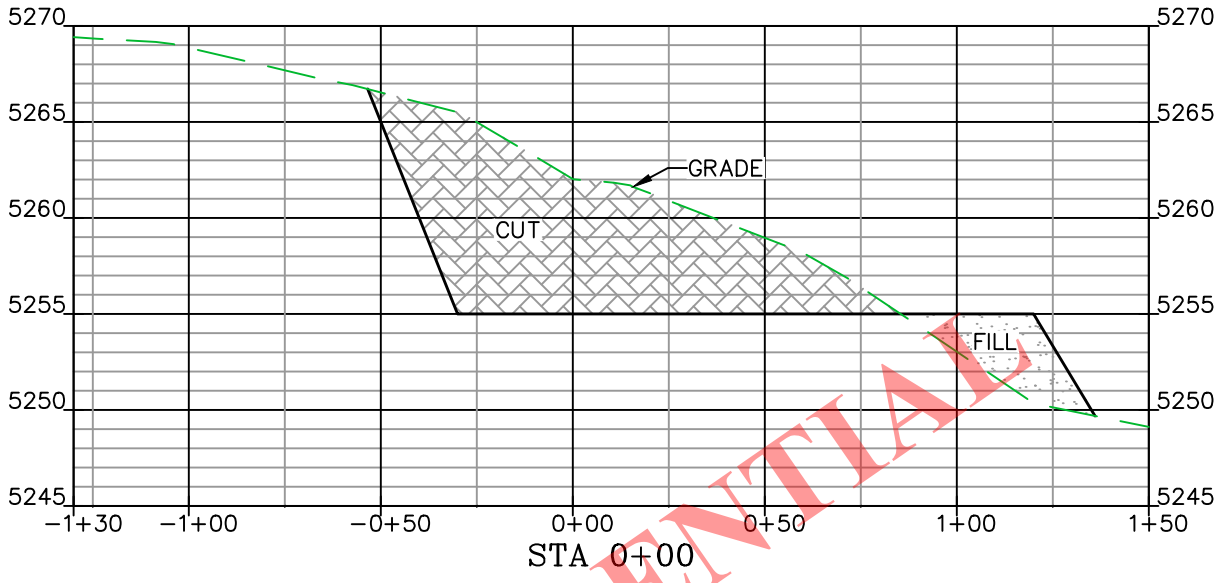
RECEIVED: October 11, 2013

API Well Number: 43047540470000

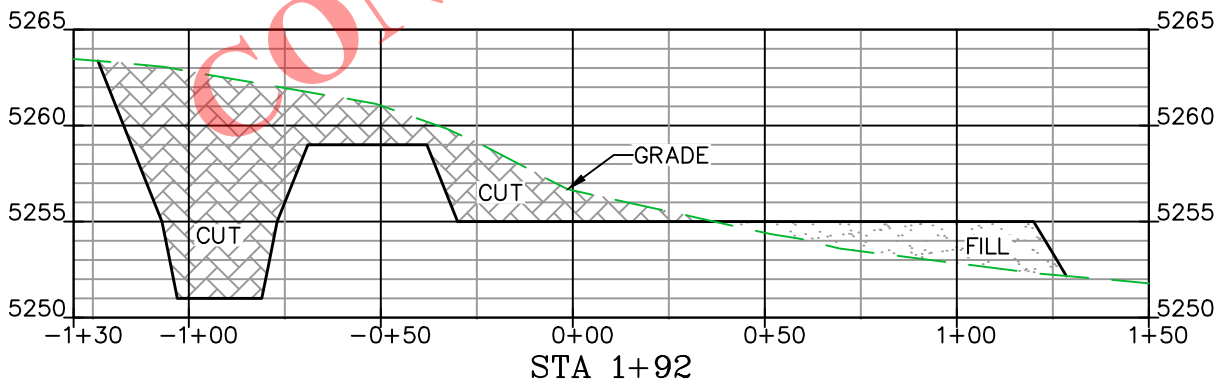


DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**CRESCENT POINT ENERGY** **OURAY VALLEY STATE 10-36-5-19E** **SECTION 36, T5S, R19E**
DRAWN: 6/7/13 - TMH	SCALE: 1" = 60'
REVISED: NA	DRG JOB No. 19889
	FIGURE #1A
	UNGRADED ELEVATION: 5256.3' FINISHED ELEVATION: 5255.0'

RECEIVED: October 11, 2013



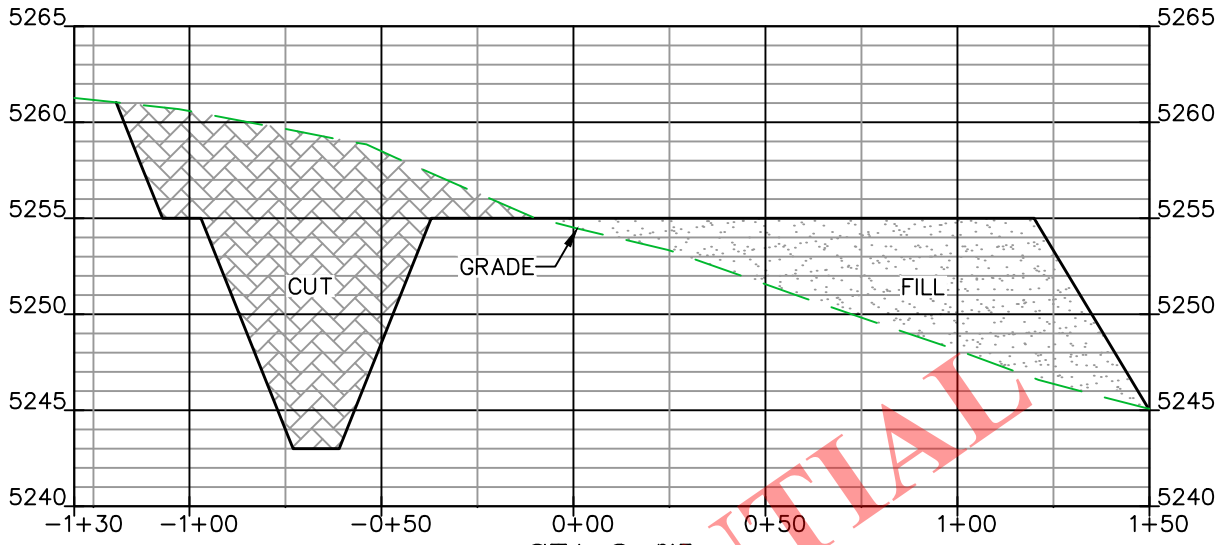
STA 0+00



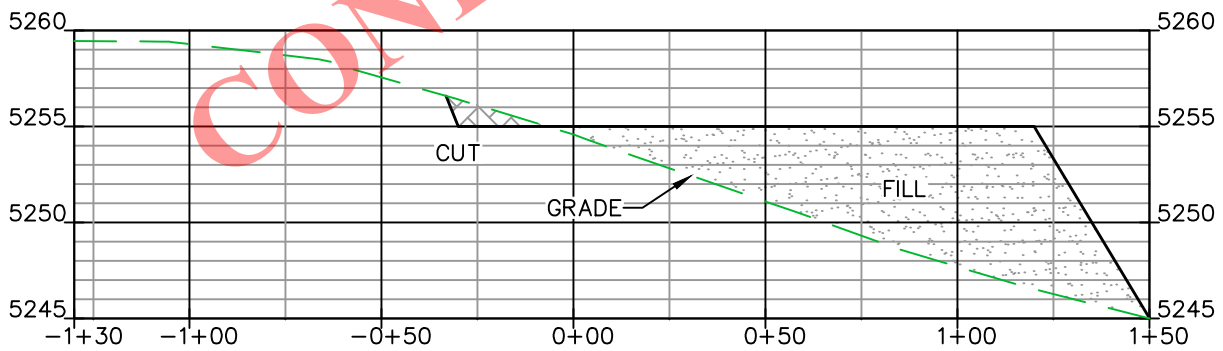
STA 1+92

DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	***CRESCENT POINT ENERGY*** ***OURAY VALLEY STATE 10-36-5-19E*** ***SECTION 36, T5S, R19E***
DRAWN: 6/7/13 - TMH / ***HORZ. 1" = 50' VERT. 1" = 10'***	
REVISED: NA / ***DRG JOB No. 19889***	***UNGRADED ELEVATION: 5256.3'*** ***FINISHED ELEVATION: 5255.0'***
FIGURE #2-PAGE 1 OF 2	

RECEIVED: October 11, 2013



STA 2+75

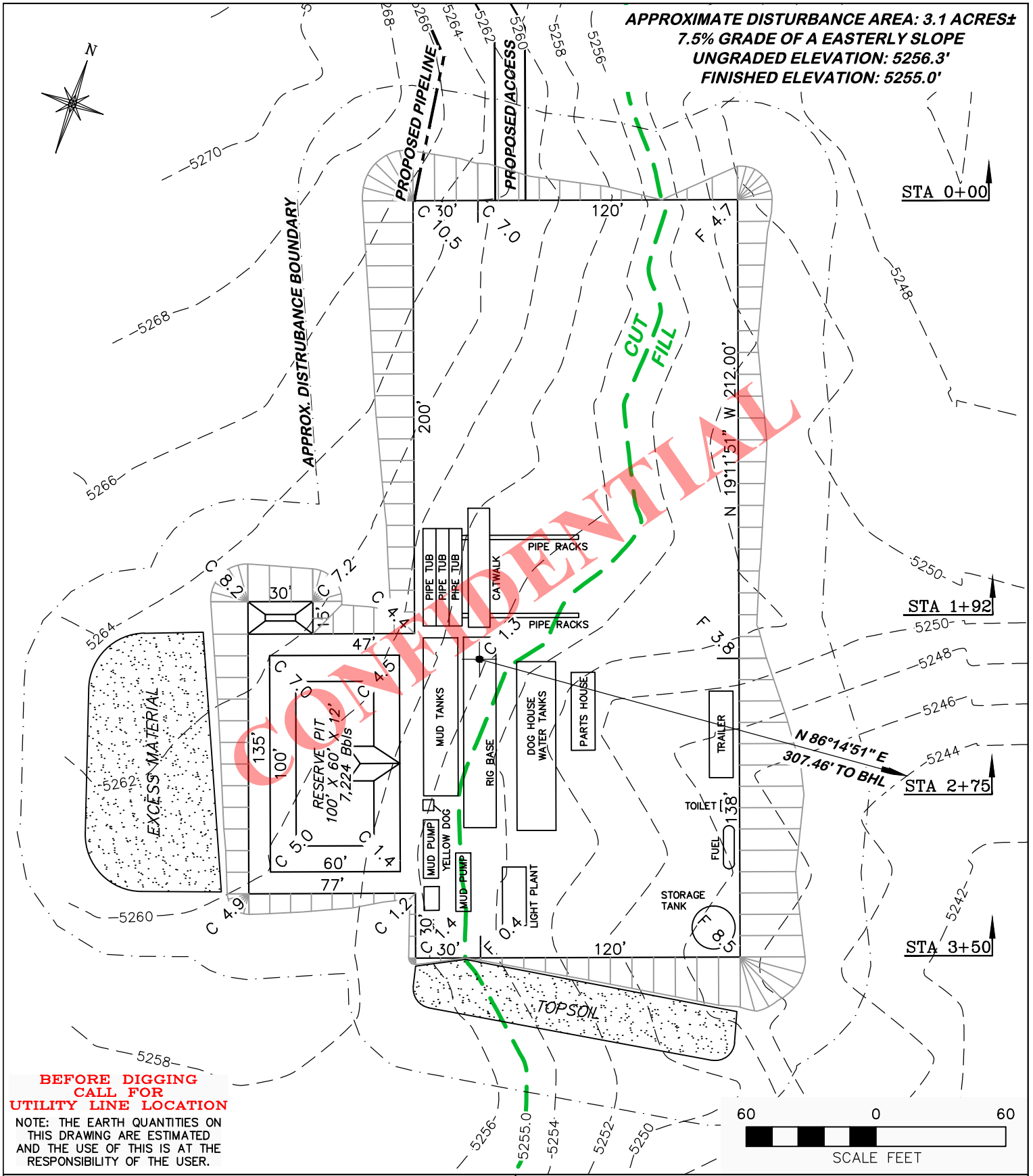


STA 3+50

DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	***CRESCENT POINT ENERGY*** ***OURAY VALLEY STATE 10-36-5-19E*** ***SECTION 36, T5S, R19E***
DRAWN: 6/7/13 - TMH	***HORZ. 1" = 50' VERT. 1" = 10'***
REVISED: NA	***DRG JOB No. 19889***
	FIGURE #2-PAGE 2 OF 2
	UNGRADED ELEVATION: 5256.3' ***FINISHED ELEVATION: 5255.0'***

RECEIVED: October 11, 2013

API Well Number: 43047540470000



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

CRESCENT POINT ENERGY
OURAY VALLEY STATE 10-36-5-19E
SECTION 36, T5S, R19E

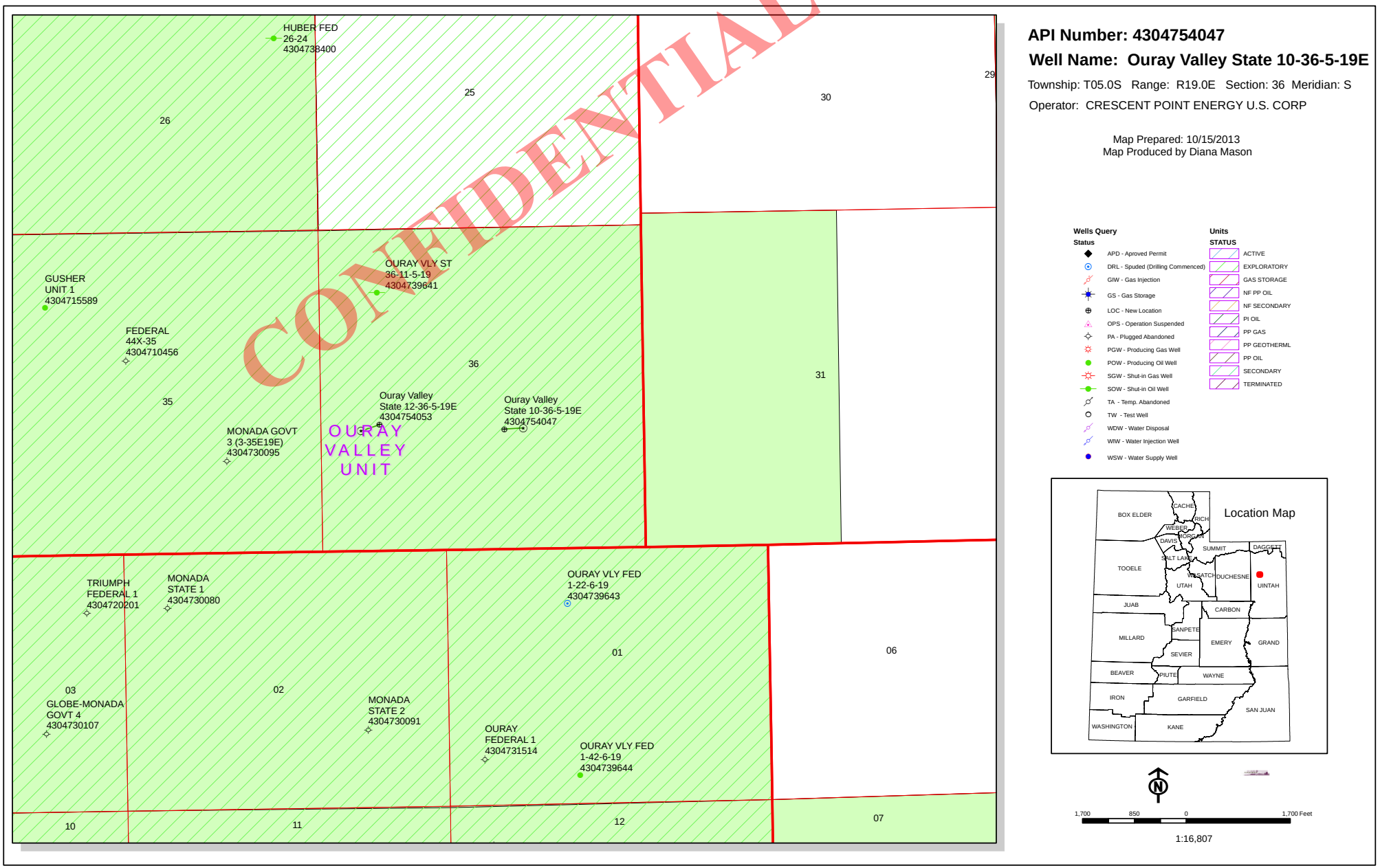
DRAWN: 6/7/13 - TMH	SCALE: 1" = 60'
REVISED: 6/24/13 - TMH	DRG JOB No. 19889
ADD BHL	FIGURE #3

ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	5805 CY	4085 CY	1476 CY	244 CY
PIT	1941 CY			1941 CY
TOTALS	7746 CY	4085 CY	1476 CY	2185 CY

RECEIVED: October 11, 2013

API Well Number: 43047540470000



API Number: 4304754047

Well Name: Ouray Valley State 10-36-5-19E

Township: T05.0S Range: R19.0E Section: 36 Meridian: S

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 10/15/2013
Map Produced by Diana Mason

Wells Query
Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units
STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

1,700 850 0 1,700 Feet

1:16,807

RECEIVED: October 15, 2013

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101

IN REPLY REFER TO:
3160
(UT-922)

October 22, 2013

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Ouray Valley Unit,
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Ouray Valley Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
Proposed PZ (WASATCH)		
43-047-54047	Ouray Valley 10-36-5-19E	Sec 36 T05S R19E 1975 FSL 2286 FEL BHL Sec 36 T05S R19E 1989 FSL 1979 FEL
43-047-54053	Ouray Valley 12-36-5-19E	Sec 36 T05S R19E 2077 FSL 0966 FWL BHL Sec 36 T05S R19E 1982 FSL 0660 FWL

This office has no objection to permitting the wells at this time.

Michael Coulthard

Digitally signed by Michael Coulthard
DN: cn=Michael Coulthard, o=Bureau of Land Management, ou=Division of Minerals, email=mcoultha@blm.gov, c=US
Date: 2013.10.22 09:32:06 -06'00'

bcc: File - Ouray Valley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-22-13

RECEIVED: October 22, 2013

API well number: 43047540470000

Diana Mason <dianawhitney@utah.gov>

Crescent Point Energy

Jeff Conley <jconley@utah.gov> Tue, Feb 25, 2014 at 11:04 AM
To: Diana Mason <dianawhitney@utah.gov>, Bradley Hill <bradhill@utah.gov>
Cc: lmacmillan@crescentpointenergy.com, starpoint <starpoint@etv.net>, Jim Davis <jimdavis1@utah.gov>

Hello,

The following wells have been approved by SITLA including arch and paleo with the following stipulations:

(4304754047) Ouray Valley State 10-36-5-19E -Paleontological monitor spot check the bedrock during construction.

(4304754053) Ouray Valley State 12-36-5-19E -Paleontological monitor spot check during excavation work.

Thanks,

--
Jeff Conley
SITLA Resource Specialist
jconley@utah.gov
801-538-5157

RECEIVED: February 25, 2014

API Well Number: 43047540470000

BOPE REVIEW CRESCENT POINT ENERGY U.S. CORP Valley State 10-36-5-19E 43047540470000

Well Name	CRESCENT POINT ENERGY U.S. CORP Ouray Valley State 10-36-5-19			
String	COND	SURF	PROD	
Casing Size(")	16.000	8.625	5.500	
Setting Depth (TVD)	40	1000	10536	
Previous Shoe Setting Depth (TVD)	0	40	1000	
Max Mud Weight (ppg)	8.3	8.3	10.0	
BOPE Proposed (psi)	0	500	5000	
Casing Internal Yield (psi)	1000	2950	10640	
Operators Max Anticipated Pressure (psi)	5478		10.0	

Calculations	COND String	16.000	"	
Max BHP (psi)	.052*Setting Depth*MW=	17		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	12	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	8	NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8	NO	
Required Casing/BOPE Test Pressure=		40	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

Calculations	SURF String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	432		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	312	YES	air/mist
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	212	YES	Ok
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	221	NO	OK
Required Casing/BOPE Test Pressure=		1000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient	

Calculations	PROD String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	5479		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4215	YES	5M BOPE, rotating head & annular preventer, blind and
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3161	YES	pipe rams, kill & choke lines
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3381	NO	OK
Required Casing/BOPE Test Pressure=		5000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient	

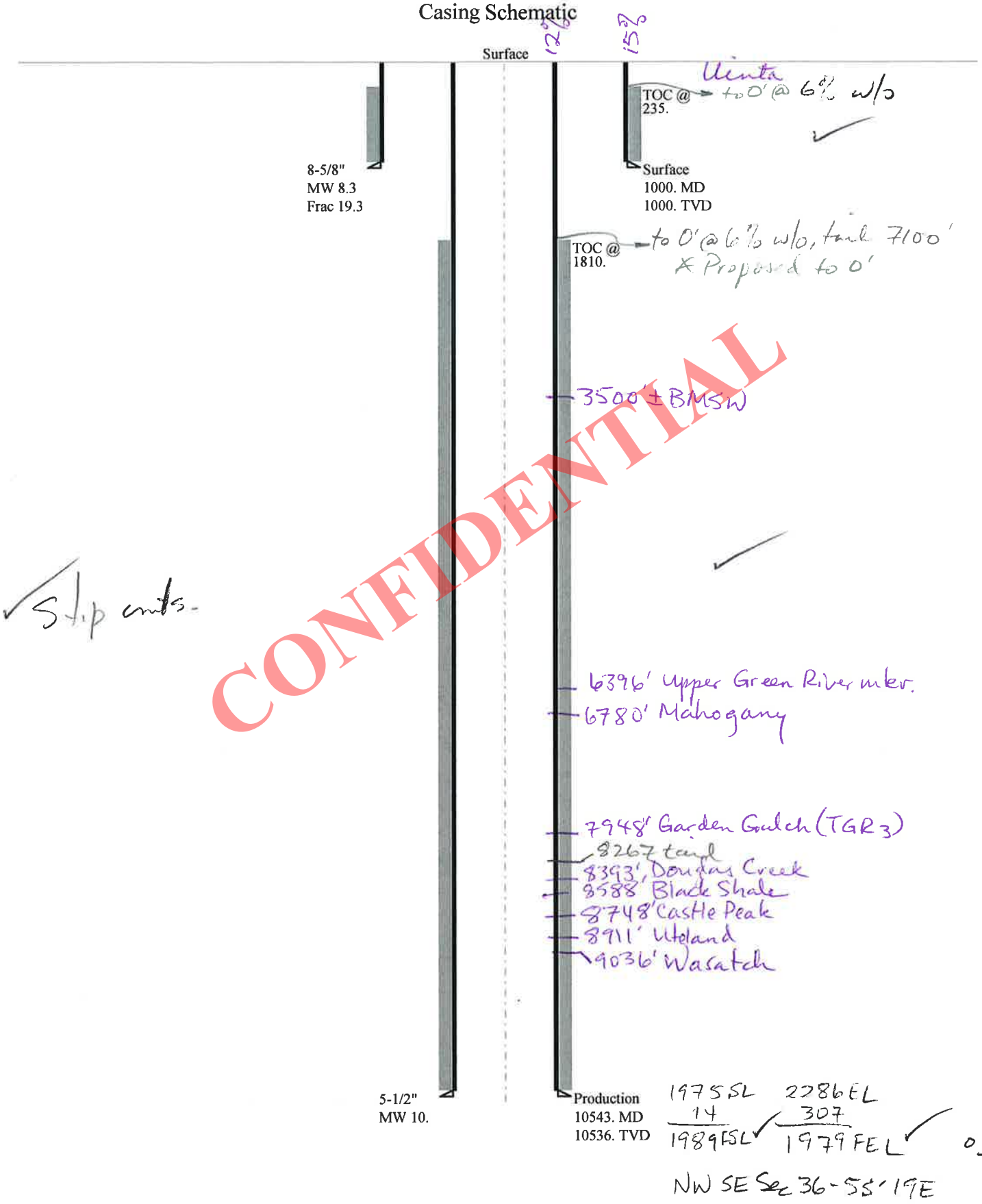
Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

RECEIVED: May 05, 2014

API Well Number: 43047540470000

43047540470000 Ouray Valley State 10-36-5-19E

Casing Schematic



CONFIDENTIAL

Strip units.

1975 SL 2286 EL
14 307
1989 FSL 1979 FEL
OK.

NW SE Sec 36-5S-19E

API Well Number: 43047540470000

Well name:	**43047540470000 Ouray Valley State 10-36-5-19E**
Operator:	**CRESCENT POINT ENERGY U.S. CORP**
String type:	Surface
Project ID:	43-047-54047
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 8.300 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi
Annular backup: 1.50 ppg

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 875 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 235 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 10,536 ft
Next mud weight: 10.000 ppg
Next setting BHP: 5,473 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5147

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	431	1370	3.178	922	2950	3.20	21	244	11.61 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: January 14,2014
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.3 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43047540470000

Well name:	**43047540470000 Ouray Valley State 10-36-5-19E**
Operator:	**CRESCENT POINT ENERGY U.S. CORP**
String type:	Production
Project ID:	43-047-54047
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 3,155 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,473 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on buoyed weight.
Neutral point: 8,945 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 222 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 1,810 ft

Directional well information:
Kick-off point 1050 ft
Departure at shoe: 308 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	10543	5.5	17.00	P-110	LT&C	10536	10543	4.767	69445

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5473	7480	1.367	5473	10640	1.94	152	445	2.93 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: January 30,2014
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 10536 ft, a mud weight of 10 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	CRESCENT POINT ENERGY U.S. CORP						
Well Name	Ouray Valley State 10-36-5-19E						
API Number	43047540470000	**APD No**	8722	**Field/Unit**	UNDESIGNATED		
Location: 1/4,1/4	NWSE	**Sec** 36	**Tw** 5.0S	**Rng** 19.0E	1975 FSL	2286 FEL	
GPS Coord (UTM)	607238 4465908	**Surface Owner**					

Participants

Ted Smith (DOGM), Jeff Conley(SITLA),Jim Burns(Star Point), Mike Wock(Crescent Point Energy)Mark-Survey

Regional/Local Setting & Topography

The general area is within Sand Wash located approximately 10 air miles and 14 road miles southwest of Vernal, Utah. Access to the location from Vernal is by Highway 40 a distance of 16.4 miles, then northerly 2.6 miles on existing oilfield development roads. 1946 feet of new access road will be constructed. Sand Wash is an ephemeral drainage, which drains southeasterly toward the Green River. On the west side of Sand Wash is the Ouray Valley Canal. This canal does seep and water or riparian like vegetation can be found in a few swales below the canal. No other springs or seeps are known to exist in the general area. The topography in the area is generally flat but intersected by some gentle swales and washes. Hills with exposed layered sandstone occur. The section is owned by SITLA but surrounded on 3 sides by land administered by the BLM.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat
Recreational

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.36	**Width** 150 **Length** 350	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Moderate vegetation cover which included big sagebrush, rabbit brush, curley measquite, annual mustard and cheatgrass.

Periodic cattle grazing, coyote, antelope, rabbits, small mammals and birds. Some raptors use the area for feeding.

RECEIVED: May 06, 2014

API Well Number: 43047540470000

Soil Type and Characteristics
Moderately deep sandy loam

Erosion Issues Y
Culverts along the access

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? Y
Culverts along the access

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Unknown	10
	Final Score	25 3 Sensitivity Level

Characteristics / Requirements
60’ by 100’ and 12’ deep. The reserve pit is planned in an area of cut on the southwest side of the location. No stabilization problems are expected.
Stability Level I. A liner is required. The operator routinely installs a 16 mil liner to conserve water.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments
Jeff Conley of SITLA were invited to the on-site visit. He had no issues with this location

Ted Smith
Evaluator

11/13/2013
Date / Time

RECEIVED: May 06, 2014

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8722	43047540470000	LOCKED	OW	S	No
Operator	CRESCENT POINT ENERGY U.S. CORP		**Surface Owner-APD**		
Well Name	Ouray Valley State 10-36-5-19E		**Unit**	OURAY VALLEY	
Field	UNDESIGNATED		**Type of Work**	DRILL	
Location	NWSE 36 5S 19E S 1975 FSL 2286 FEL GPS Coord (UTM) 607246E 4465904N				

Geologic Statement of Basis

Crescent Point proposes to set 1,000 feet of surface casing, cemented to the surface. The base of the moderately saline water is estimated at 3,500 feet. A search of Division of Water Rights records shows 1 water well within a 10,000 foot radius of the center of Section 36. This well is 725 feet in depth and its listed use is for oilfield drilling. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill — **APD Evaluator**

12/18/2013 — **Date / Time**

Surface Statement of Basis

The general area is within Sand Wash located approximately 10 air miles and 14 road miles southwest of Vernal, Utah. Access to the location from Vernal is by Highway 40 a distance of 16.4 miles, then northerly 2.6 miles on existing oilfield development roads. 1946 feet of new access road using 3 36" culverts will be constructed. Sand Wash is an ephemeral drainage, which drains southeasterly toward the Green River. On the west side of Sand Wash is the Ouray Valley Canal. This canal does seep and water or riparian like vegetation can be found in a few swales below the canal. No other springs or seeps are known to exist in the general area. The topography in the area is generally flat but intersected by some gentle swales and washes. Hills with exposed layered sandstone occur. The section is owned by SITLA but surrounded on 3 sides by land administered by the BLM. A SITLA section boarders the section on the southwest corner.

The proposed Ouray Valley State #12-36--5-19 gas well pad begins near rocky ridges with exposed layered sandstone are located to the south and northeast of this rounded intermediate ridge. No significant defined drainages intersect the proposed pad but diversions beginning behind the reserve pit extending around the pad on both the east side are needed to divert minor overland flow.

Ted Smith — **Onsite Evaluator**

11/13/2013 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition

RECEIVED: May 06, 2014

Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the south side of the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

RECEIVED: May 06, 2014

API Well Number: 43047540470000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/11/2013 **API NO. ASSIGNED:** 43047540470000

WELL NAME: Ouray Valley State 10-36-5-19E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935) **PHONE NUMBER:** 303 382-6787

CONTACT: Lauren MacMillan

PROPOSED LOCATION: NWSE 36 050S 190E **Permit Tech Review:** ✔

SURFACE: 1975 FSL 2286 FEL **Engineering Review:** ✔

BOTTOM: 1989 FSL 1979 FEL **Geology Review:** ✔

COUNTY: UINTAH

LATITUDE: 40.33679 **LONGITUDE:** -109.73739

UTM SURF EASTINGS: 607246.00 **NORTHINGS:** 4465904.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 3 - State

LEASE NUMBER: ML-50608 **PROPOSED PRODUCING FORMATION(S):** WASATCH

SURFACE OWNER: 3 - State **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** STATE - LPM9080271
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 43-7478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: OURAY VALLEY

- ☐ **R649-3-2. General**
- ✔ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: R649-3-11

Effective Date:

Siting:

- ✔ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:

1 - Exception Location - bhill
5 - Statement of Basis - bhill
12 - Cement Volume (3) - ddoucet
15 - Directional - dmason
23 - Spacing - dmason
25 - Surface Casing - hmacdonald

RECEIVED: May 06, 2014

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Ouray Valley State 10-36-5-19E
API Well Number: 43047540470000
Lease Number: ML-50608
Surface Owner: STATE
Approval Date: 5/6/2014

Issued to:
CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an

area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan. Tail cement shall be brought back up to 6500' minimum as indicated in submitted drilling plan and the 2nd lead cement shall be brought up to 3500' minimum.

Surface casing shall be cemented to the surface.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation

General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
ML-50608

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
OURAY VALLEY

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ouray Valley State 10-36-5-19E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047540470000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1975 FSL 2286 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 36 Township: 05.0S Range: 19.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SPUD REPORT Date of Spud: 9/16/2014	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp spud the Ouray Valley State 10-36-5-19E with Pete Martin Rig 17 on September 16th, 2014 at 4pm. Thank you.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 17, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory & Government Affairs Analyst
SIGNATURE		**DATE**
N/A		9/17/2014

RECEIVED: Sep. 17, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-50608

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: OURAY VALLEY

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Ouray Valley State 10-36-5-19E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047540470000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1975 FSL 2286 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 05.0S Range: 19.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 12/7/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for Crescent Point Energy's Ouray Valley State 10-36-5-19E, encompassing all drilling activities to date.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 09, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lauren MacMillan	303 382-6787	Regulatory Specialist
SIGNATURE N/A		**DATE** 12/7/2014

RECEIVED: Dec. 07, 2014

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 9/16/2014
Report #: 1.0, DFS: -68.13
Depth Progress:

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs
W.O.Air Rig	

24 Hr Summary

MIRU Pete Martin Rig #17, spud well @ 16:00 9/16/2014 drill 52' KB 24" conductor hole,run & cement 52' KB 16" conductor pipe, Cmt.with ReadyMix

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number	
1742113US	

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String
Conductor, 52.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 10/8/2014
Report #: 2.0, DFS: -46.13
Depth Progress:

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs
W.O.Drlg.Rig	

24 Hr Summary

MIRU Pro Petro Rig #12,Drill 1066' KB 12 1/4" Surface Hole,R/U & Ran 1036' KB 9 5/8" 36# Surface CSG,Cement W/510 sks 15.8 ppg 1.15 cuft/sk yield cement,20 bbls good cement T/Surf,Cement Stayed @ Surf.

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String
Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/23/2014
Report #: 3.0, DFS: -0.13
Depth Progress: 0.00

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
COLD	22.0	GOOD	

Operation At 6am	Operation Next 24hrs
PICKING UP DIR. TOOLS	CONT TO P/U DIR TOOLS & SCRIBE, P/U BHA TIH, DRILL OUT, DRILL 77/8" DIR. PROD HOLE, ROTATE & SLIDE

24 Hr Summary

MOVE RIG IN OFF THE UTE TRIBAL 7-15-4-2E, SET IN RIG, RIG UP, 32 MILE RIG MOVE, NIPPLE UP BOPE,REMOVE MANUAL CHOKE, INSTALL HYDRAULIC CHOKE, INSTALL CHOKE LINE, KILL LINE & FLARE LINES, INSTALL HYDRAULIC LINES, & FUNCTION TEST, HOLD SAFTEY MEETING,PRESS TEST PIPE & BLIND RAMS,CHOKE VALVES & KILL LINE VALVE, FLOOR SAFTEY VALVE AND CHOKE MANNIFOLD TO 5000 PSI,PRESS TEST ANNULAR TO 2500 PSI,PRESS TEST 9 5/8" 36# SURFACE CSG TO 1500 PSI 30 MIN, ALL TESTS (OK), R/D TESTER, P/U MM, M/U BIT, START TO P/U DIR. TOOLS

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	20:00	14.00	14.00	1	RIGUP & TEARDOWN	MOVE RIG IN OFF THE UTE TRIBAL 7-15-4-2E, SET IN RIG, RIG UP, 32 MILE RIG MOVE
20:00	00:00	4.00	18.00	14	NIPPLE UP B.O.P	NIPPLE UP BOPE,REMOVE MANUAL CHOKE, INSTALL HYDRAULIC CHOKE, INSTALL CHOKE LINE, KILL LINE & FLARE LINES, INSTALL HYDRAULIC LINES, & FUNCTION TEST
00:00	04:30	4.50	22.50	15	TEST B.O.P	HOLD SAFTEY MEETING,PRESS TEST PIPE & BLIND RAMS,CHOKE VALVES & KILL LINE VALVE, FLOOR SAFTEY VALVE AND CHOKE MANNIFOLD TO 5000 PSI,PRESS TEST ANNULAR TO 2500 PSI,PRESS TEST 9 5/8" 36# SURFACE CSG TO 1500 PSI 30 MIN, ALL TESTS (OK), R/D TESTER
04:30	06:00	1.50	24.00	6	TRIPS	P/U MM, M/U BIT, START TO P/U DIR. TOOLS

Mud Checks

1,066.0ftKB, 11/23/2014 15:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	15:00	1,066.0	9.40	27	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
				8.5		

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		1,500.000	80.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	0.0	0.0		300.0

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12401237	1.00	4-2-WT-N-X-1-CT-PR	1.18	70.2

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	636.93	6.500

String Components

Security DBS MM65M, Mud Motor - Bent Housing, MWD - Directional, NMDC, NMDC, Drill Collar, HWDP

Comment

BIT MM65M, SER# 12401237,PART# 866280, 6 X 16S JETS,MM 7/8 3.3, NEWSCO, 1.5 FIXED BEND, .16 RPG, SER#650254

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,066.0	1,066.0										

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
1,066.0	1,066.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String: Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-828-1436
SCOTT SEELY	435-828-1101

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ENGINEERING	450.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/24/2014
Report #: 4.0, DFS: 0.88
Depth Progress: 2,422.00

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
COLD	18.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING 77/8" DIR PROD HOLE @3488'	DRILL 77/8" DIR. PROD HOLE , ROTATE & SLIDE

24 Hr Summary

P/U DIR TOOLS & SCRIBE, TIH W/BHA, SLIP & CUT DRLG LINE, CONT TIH, TAG CEMENT @923', DRILL OUT CEMENT, FLOAT EQUIP & RATHOLE F/923' T/1066', DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/1066' T/ 3488' 2422'@115 FPH,WOB-15K T/ 18K,RPM-55/ T/ 60, 390 GPM, LITHOLOGY-70% CLYST, 30% SS, LAST SURVEY @3227', INC-2.60 DEG, AZ-75.00, 10' LOW & 40' NORTH OF THE LINE

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:00	1.00	1.00	6	TRIPS	P/U DIR TOOLS & SCRIBE, TIH W/BHA
07:00	08:00	1.00	2.00	9	CUT OFF DRILL LINE	SLIP & CUT DRLG LINE
08:00	08:30	0.50	2.50	6	TRIPS	CONT TIH, TAG CEMENT @923'
08:30	09:00	0.50	3.00	21	OPEN	DRILL OUT CEMENT, FLOAT EQUIP & RATHOLE F/923' T/1066'
09:00	06:00	21.00	24.00	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/1066' T/ 3488' 2422'@115 FPH,WOB-15K T/ 18K,RPM-55/ T/ 60, 390 GPM

Mud Checks

1,600.0ftKB, 11/24/2014 14:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	14:00	1,600.0	8.40	28	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
				8.5		1.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		1,200.000	80.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	0.0	0.0		500.0

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12401237	1.00	4-2-WT-N-X-1-CT-PR	1.18	70.2

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	636.93	6.500

String Components

Security DBS MM65M, Mud Motor - Bent Housing, MWD - Directional, NMDC, NMDC, Drill Collar, HWDP

Comment

BIT MM65M, SER# 12401237,PART# 866280, 6 X 16S JETS,MM 7/8 3.3, NEWSCO, 1.5 FIXED BEND, .16 RPG, SER#650254

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,066.0	3,488.0	2,422.00	21.00	115.3	390	17	55	1,100.0	85	90	8,500.0

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
1,066.0	3,488.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String: Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-828-1436
SCOTT SEELY	435-828-1101

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
DAP	35.00	13.0
ENGINEERING	450.00	1.0
LIQUI DRILL	135.00	2.0
RENTAL	50.00	2.0
TAX	1.00	51.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/25/2014
Report #: 5.0, DFS: 1.88
Depth Progress: 2,108.00

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
COLD	25.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING 77/8" DIR. PROD HOLE @ 5596'	DRILL 77/8" DIR PROD HOLE, ROTATE & SLIDE

24 Hr Summary

DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/3488' T/ 4711' 1223'@111 FPH,WOB-15K T/ 18K,RPM-55/ T/ 60, 390 GPM, SERVICE RIG, DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/4711' T/ 5596' 885' @71 FPH,WOB-15K T/ 18K,RPM-55/ T/ 60, 390 GPM, TOTAL DRILLLED-2108' @90 FPH, LITHOLOGY-50% SS, 30% CLYST, 20% SLTST, LAST SURVEY @ 5504'-INC-2.90, AZ-111.00, 29' NORTH & 34' LOW OF THE LINE, 24' INSIDE TARGET WINDOW

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:00	11.00	11.00	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/3488' T/ 4711' 1223'@111 FPH,WOB-15K T/ 18K,RPM-55/ T/ 60, 390 GPM
17:00	17:30	0.50	11.50	7	LUBRICATE RIG	SERVICE RIG
17:30	06:00	12.50	24.00	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/4711' T/ 5596' 885' @71 FPH,WOB-15K T/ 18K,RPM-55/ T/ 60, 390 GPM

Mud Checks

3,910.0ftKB, 11/25/2014 09:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	09:00	3,910.0	8.50	27	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	1.000			8.5	0.0	1.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		4,000.000	80.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	0.0	0.0		550.0

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12401237	1.00	4-2-WT-N-X-1-CT-PR	1.18	70.2

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	636.93	6.500

String Components

Security DBS MM65M, Mud Motor - Bent Housing, MWD - Directional, NMDC, NMDC, Drill Collar, HWDP

Comment

BIT MM65M, SER# 12401237,PART# 866280, 6 X 16S JETS,MM 7/8 3.3, NEWSCO, 1.5 FIXED BEND, .16 RPG, SER#650254

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	3,488.0	5,596.0	4,530.0	44.50	89.7	390	18	60	1,100.0	117	132	9,200.0

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
3,488.0	5,596.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String

Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-828-1436
SCOTT SEELY	435-828-1101

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
AQUA SORB	195.00	1.0
DAP	35.00	36.0
ENGINEERING	450.00	1.0
LIQUI DRILL	135.00	1.0
RENTAL	50.00	1.0
TAX	1.00	111.0
TRUCKING	1.00	1,200.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/26/2014
Report #: 6.0, DFS: 2.88
Depth Progress: 1,054.00

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
NICE	30.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING 77/8" DIR PROD HOLE @6650'	DRILL 77/8" DIR PROD HOLE , ROTATE & SLIDE

24 Hr Summary

DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/5596' T/ 6145' 549' @50 FPH,WOB-15K T/ 18K,RPM-55/ T/ 60, 390 GPM, SERVICE RIG, DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/6145' T/ 6650' 505'@40 FPH,WOB-15K T/ 18K,RPM-55/ T/ 60, 390 GPM, TOTAL DRILLED-1054' @45 FPH, LITHOLOGY-40% SHALE, 35% CLYST, 25% SS, BACKGROUND GAS-87U T/ 144U, CONNECTION GAS-186U T/ 422U, LAST SURVEY @6515'-INC 1.60, AZ 144.30, 19' NORTH & 34' LOW OF THE LINE, 54' INSIDE TARGET WINDOW, NO LOSSES

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:00	11.00	11.00	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/5596' T/ 6145' 549' @50 FPH,WOB-15K T/ 18K,RPM-55/ T/ 60, 390 GPM
17:00	17:30	0.50	11.50	7	LUBRICATE RIG	SERVICE RIG
17:30	06:00	12.50	24.00	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/6145' T/ 6650' 505'@40 FPH,WOB-15K T/ 18K,RPM-55/ T/ 60, 390 GPM

Mud Checks

5,770.0ftKB, 11/26/2014 09:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	09:00	5,770.0	8.70	29	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	1.000			8.0		1.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		4,000.000	60.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	0.0	0.0		650.0

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12401237	1.00	4-2-WT-N-X-1-CT-PR	1.18	70.2

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	636.93	6.500

String Components

Security DBS MM65M, Mud Motor - Bent Housing, MWD - Directional, NMDC, NMDC, Drill Collar, HWDP

Comment

BIT MM65M, SER# 12401237,PART# 866280, 6 X 16S JETS,MM 7/8 3.3, NEWSCO, 1.5 FIXED BEND, .16 RPG, SER#650254

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,596.0	6,650.0	5,584.00	68.00	44.9	390	18	50	1,200.0	134	140	8,500.0

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
5,596.0	6,650.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String

Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-828-1436
SCOTT SEELY	435-828-1101

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BENTONITE	7.50	30.0
DAP	35.00	69.0
ENGINEERING	450.00	1.0
LIQUI DRILL	135.00	3.0
PALLETS	20.00	3.0
RENTAL	50.00	1.0
SAWDUST	4.50	3.0
TAX	1.00	222.0
WRAPS	20.00	3.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/27/2014
Report #: 7.0, DFS: 3.88
Depth Progress: 885.00

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
NICE	27.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING 77/8" DIR PROD HOLE @7535'	DRILL 77/8" DIR PROD HOLE, ROTATE & SLIDE

24 Hr Summary

DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/6650' T/ 7071' 421'@37 FPH,WOB-15K T/ 20K,RPM-55/ T/ 60, 390 GPM, SERVICE RIG, DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/7071' T/ 7535' 464'@37 FPH,WOB-15K T/ 20K,RPM-55/ T/ 60, 390 GPM, TOTAL DRILLED-885' @38 FPH, LITHOLOGY-50% SH, 25% CLYST, 15% SS, 10% DOLST, BACK GROUND GAS-61U T/ 182U, CONNECTION GAS-89U T/ 163U, PEAK FORMATION GAS 534U, LAST SURVEY @7401'-INC 1.10, AZ 165.80, 3' NORTH & 65' LOW OF THE LINE, 64' INSIDE TARGET WINDOW, SOME SMALL SEEPAGE

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:30	11.50	11.50	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/6650' T/ 7071' 421'@37 FPH,WOB-15K T/ 20K,RPM-55/ T/ 60, 390 GPM
17:30	18:00	0.50	12.00	7	LUBRICATE RIG	SERVICE RIG
18:00	06:30	12.50	24.50	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/7071' T/ 7535' 464'@37 FPH,WOB-15K T/ 20K,RPM-55/ T/ 60, 390 GPM

Mud Checks

6,770.0ftKB, 11/27/2014 08:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	08:30	6,770.0	8.80	29	2.0	3.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	3.000		1	8.0	0.0	3.6

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
2.5		4,500.000	40.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	0.0	0.0		650.0

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…
1	7 7/8in, MM65M, 12401237	1.00	4-2-WT-N-X-1-CT-PR	1.18	70.2

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	636.93	6.500

String Components

Security DBS MM65M, Mud Motor - Bent Housing, MWD - Directional, NMDC, NMDC, Drill Collar, HWDP

Comment

BIT MM65M, SER# 12401237,PART# 866280, 6 X 16S JETS,MM 7/8 3.3, NEWSCO, 1.5 FIXED BEND, .16 RPG, SER#650254

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,650.0	7,535.0	6,469.00	91.50	37.7	390	20	60	1,400.0	147	160	10,500.0

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
6,650.0	7,535.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String: Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-828-1436
SCOTT SEELY	435-828-1101

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	1.0
AQUA SORB	195.00	1.0
BENTONITE	7.50	66.0
DAP	35.00	30.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	13.0
PALLETS	20.00	5.0
RENTAL	50.00	1.0
SAWDUST	4.50	102.0
SEA MUD	15.50	55.0
TAX	1.00	433.0
ULTRA SLIDE	1,200.00	2.0
WALNUT	14.50	10.0
WRAPS	20.00	4.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/28/2014
Report #: 8.0, DFS: 4.88
Depth Progress: 423.00

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
NICE	26.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING 77/8" DIR PROD HOLE @7958'	DRILL 77/8" DIR PROD HOLE, ROTATE & SLIDE

24 Hr Summary

DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/7535' T/ 7662' 127'@42 FPH,WOB-15K T/ 20K,RPM-55 T/ 60, 390 GPM, CHANGE OUT SWIVEL MOTORS T/HIGH TORQUE, DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/7662' T/ 7697' 35'@23 FPH,WOB-15K T/ 20K,RPM-55/ T/ 60, 390 GPM, SPOT 50 BBLS 10.0 PPG BRINE H2O ON BOTTEM, CHECK FLOW (OK) , TOH F/BIT, WORK TIGHT HOLE F/7650' T/ 7590' & 1329' T/ 1220', CONT TOH, L/D BIT #1 & MM, P/U NEW MM, M/U BIT #2,TIH T/7630, FILL PIPE @2800' & 4700', FILL PIPE WASH & REAM F/7630' T/7697', 10' FILL, DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/7697' T/ 7958' 261'@52 FPH,WOB-14K T/ 16K,RPM-45/ T/ 50, 390 GPM, TOTAL DRILLED-423' @46 FPH, LITHOLOGY-60% SHALE, 30% CLYST, 5% SS, 5% DOLST, BG GAS-142U T/ 191U, CONN. GAS-278U T/ 243U, TRIP GAS 739U, MAHOGANY TOP @6646', LOST 100 BBLS MUD ON BIT TRIP

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	09:00	3.00	3.00	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/7535' T/ 7662' 127'@42 FPH,WOB-15K T/ 20K,RPM-55/ T/ 60, 390 GPM
09:00	10:00	1.00	4.00	21	OPEN	CHANGE OUT SWIVEL MOTORS T/HIGH TORQUE
10:00	11:30	1.50	5.50	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/7662' T/ 7697' 35'@23 FPH,WOB-15K T/ 20K,RPM-55/ T/ 60, 390 GPM
11:30	17:30	6.00	11.50	6	TRIPS	SPOT 50 BBLS 10.0 PPG BRINE H2O ON BOTTEM, CHECK FLOW (OK) TOH F/BIT, WORK TIGHT HOLE F/7650' T/ 7590' & 1329' T/ 1220', CONT TOH, L/D BIT #1 & MM
17:30	00:30	7.00	18.50	6	TRIPS	P/U NEW MM, M/U BIT #2,TIH T/7630, FILL PIPE @2800' & 4700'
00:30	01:00	0.50	19.00	3	REAMING	FILL PIPE WASH & REAM F/7630' T/7697', 10' FILL
01:00	06:00	5.00	24.00	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/7697' T/ 7958' 261'@52 FPH,WOB-14K T/ 16K,RPM-45 T/ 50, 390 GPM

Mud Checks

7,660.0ftKB, 11/28/2014 09:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	09:00	7,660.0	8.80	30	5.0	4.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	4.000		1	8.0		3.6

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
2.5		4,000.000	40.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
50.0	100.0	0.0		750.0

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12354264	1.00	-------	1.18	40.7

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	576.52	6.500

String Components

Security DBS MM65M, Mud Motor - Bent Housing, MWD - Directional, NMDC, NMDC, Drill Collar, HWDP

Comment

BIT MM65M, SER# 12354264,PART# 866280, 6 X 16S JETS,MM 6 1/2", 7/8 3.3, NEWSCO, 1.5 FIXED BEND, .16 RPG, SER#650160

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,697.0	7,958.0	261.00	5.00	52.2	390	15	50	1,500.0	148	153	10,000.0

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
7,535.0	7,958.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String: Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-828-1436
SCOTT SEELY	435-828-1101

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	1.0
DAP	35.00	52.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	24.0
PALLETS	20.00	2.0
RENTAL	50.00	1.0
SAWDUST	4.50	80.0
SEA MUD	15.50	46.0
TAX	1.00	268.0
WALNUT	14.50	15.0
WRAPS	20.00	2.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/29/2014
Report #: 9.0, DFS: 5.88
Depth Progress: 1,042.00

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
NICE	42.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING 77/8" DIR PROD HOLE @ 9000'	DRILL 77/8" DIR PROD HOLE

24 Hr Summary

DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/7958' T/ 8591' 633'@60 FPH,WOB-16K T/ 20K,RPM-45 T/ 50, 390 GPM, SERVICE RIG, DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/8591' T/ 9000' 409'@31 FPH,WOB-16K T/ 20K,RPM-45 T/ 50, 390 GPM,TOTAL DRILLED-1042' @ 44 FPH, LITHOLOGY-70% CLYST, 20% SS, 10% LS, BG GAS-67U T/ 161 U, CONN. GAS-163U T/ 274U, MAX FORM. GAS-316U, TGR3 TOP @7910, DOUGLAS CREEK TOP @8372', BLACK SHALE TOP @8575', CASTLE PEAK TOP @8741',LAST SURVEY @8794'-INC 2.80, AZ-164.00, 76' INSIDE TARGET WINDOW,LOST 100 BBLS MUD T/HOLE

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:30	10.50	10.50	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/7958' T/ 8591' 633'@60 FPH,WOB-16K T/ 20K,RPM-45 T/ 50, 390 GPM
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	SERVICE RIG
17:00	06:00	13.00	24.00	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/8591' T/ 9000' 409'@31 FPH,WOB-16K T/ 20K,RPM-45 T/ 50, 390 GPM

Mud Checks

8,340.0ftKB, 11/29/2014 11:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	11:30	8,340.0	8.90	29	2.0	2.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	3.000		1	8.5	0.0	4.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		9,000.000	40.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
100.0	100.0	0.0		770.0

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12354264	1.00	-------	1.18	40.7

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	576.52	6.500

String Components

Security DBS MM65M, Mud Motor - Bent Housing, MWD - Directional, NMDC, NMDC, Drill Collar, HWDP

Comment

BIT MM65M, SER# 12354264,PART# 866280, 6 X 16S JETS,MM 6 1/2", 7/8 3.3, NEWSCO, 1.5 FIXED BEND, .16 RPG, SER#650160

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,958.0	9,000.0	1,303.00	28.50	44.3	390	20	50	1,550.0	163	170	10,300.0

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
7,958.0	9,000.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String: Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-828-1436
SCOTT SEELY	435-828-1101

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
DAP	35.00	33.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	21.0
PALLETS	20.00	4.0
RENTAL	50.00	1.0
SAWDUST	4.50	115.0
SEA MUD	15.50	72.0
TAX	1.00	237.0
WRAPS	20.00	4.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/30/2014
Report #: 10.0, DFS: 6.88
Depth Progress: 740.00

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
PARTLY CLOUDY	29.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING 77/8" DIR PROD HOLE @9740'	DRILL 77/8" DIR PROD HOLE T/TD @ 10,365', PUMP SWEEP, CIRC HOLE CLEAN

24 Hr Summary

DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/9000' T/ 9392' 392'@34 FPH,WOB-16K T/ 20K,RPM-45 T/ 50, 390 GPM, SERVICE RIG, DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/9392' T/ 9740' 348'@29 FPH,WOB-16K T/ 23K,RPM-45 T/ 50, 390 GPM, TOTAL DRILLED-740' @ 32 FPH, LITHOLOGY-90% CLYST, 10% SS, UTELAND BUTTE TOP-8832', WASATCH TOP-8945'(MUD LOGGER), LAST SURVEY @9553'-INC 2.8 DEG, AZ-168.70, E/W-84' INSIDE TARGET, N/S-71' INSIDE TARGET

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:30	11.50	11.50	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/9000' T/ 9392' 392'@34 FPH,WOB-16K T/ 20K,RPM-45 T/ 50, 390 GPM
17:30	18:00	0.50	12.00	7	LUBRICATE RIG	SERVICE RIG
18:00	18:00		12.00	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/9392' T/ 9740' 348'@29 FPH,WOB-16K T/ 23K,RPM-45 T/ 50, 390 GPM

Mud Checks

9,160.0ftKB, 11/30/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	11:00	9,160.0	9.10	31	4.0	5.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	6.000		1	8.0	0.0	5.8

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
5.0		7,000.000	20.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	0.0	0.0		850.0

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…
1	7 7/8in, MM65M, 12354264	1.00	-------	1.18	40.7

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	576.52	6.500

String Components

Security DBS MM65M, Mud Motor - Bent Housing, MWD - Directional, NMDC, NMDC, Drill Collar, HWDP

Comment

BIT MM65M, SER# 12354264,PART# 866280, 6 X 16S JETS,MM 6 1/2", 7/8 3.3, NEWSCO, 1.5 FIXED BEND, .16 RPG, SER#650160

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	9,000.0	9,740.0	2,043.00	52.00	31.5	390	20	50	1,550.0	175	180	10,500.0

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
9,000.0	9,740.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String: Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-828-1436
SCOTT SEELY	435-828-1101

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	1.0
DAP	35.00	56.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	13.0
PALLETS	20.00	3.0
RENTAL	50.00	1.0
SAWDUST	4.50	55.0
SEA MUD	15.50	17.0
TAX	1.00	233.0
TRUCKING	1.00	1,200.0
WALNUT	14.50	23.0
WRAPS	20.00	3.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/1/2014
Report #: 11.0, DFS: 7.88
Depth Progress: 625.00

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLEAR	28.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
TOH F/LOGS @2200'	FINISH TOH, F/LOGS, L/D BHA, DIR TOOLS & BIT #2,HOLD SAFTEY MEETING, R/U HALLIBURTON WIRELINE,RUN OPEN HOLE LOGS, R/U & RUN 5 1/2" P-110 PROD CSG

24 Hr Summary

DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/9740' T/ 10,199' 459'@46 FPH,WOB-16K T/ 23K,RPM-45 T/ 50, 390 GPM, SERVICE RIG, DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/10,199' T/ 10,365' 166'@47 FPH,WOB-16K T/ 23K,RPM-45 T/ 50, 390 GPM,(TD 77/8" DIR PROD HOLE @20:00 12/1/2014), PUMP HI VIS LCM SWEEP, CIRC HOLE CLEAN, PUMP DRY JOB, CHECK FLOW, TOH F/LOGS T/6000', CIRC BOTTEMS UP @ 6000', CONT TOH F/LOGS, TOTAL DRILLED-625' @ 46 FPH, LITHOLOGY-90% CLYST, 10% SS, BG GAS-28U T/ 53U, CONN. GAS-103U T/ 355U, MAX GAS-207U, LAST SURVEY @10,315'-INC 2.60, AZ 178.00, SOME SMALL SEEPAGE, APROX 50 BBLS MUD LOST T/HOLE,CURRENTLY TOH F/LOGS @2200'

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:00	10.00	10.00	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/9740' T/ 10,199' 459'@46 FPH,WOB-16K T/ 23K,RPM-45 T/ 50, 390 GPM
16:00	16:30	0.50	10.50	7	LUBRICATE RIG	SERVICE RIG
16:30	20:00	3.50	14.00	2	DRILL ACTUAL	DRILL 77/8 DIR. PROD HOLE ROTATE & SLIDE F/10,199' T/ 10,365' 166'@47 FPH,WOB-16K T/ 23K,RPM-45 T/ 50, 390 GPM,(TD 77/8" DIR PROD HOLE @20:00 12/1/2014)
20:00	23:00	3.00	17.00	5	COND MUD & CIRC	PUMP HI VIS LCM SWEEP, CIRC HOLE CLEAN, PUMP DRY JOB
23:00	01:00	2.00	19.00	6	TRIPS	CHECK FLOW, TOH F/LOGS T/6000'
01:00	02:00	1.00	20.00	5	COND MUD & CIRC	CIRC BOTTEMS UP @ 6000'
02:00	06:00	4.00	24.00	6	TRIPS	CONT TOH/ F LOGS

Mud Checks

9,895.0ftKB, 12/1/2014 09:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	09:30	9,895.0	9.20	31	4.0	5.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	6.000		1	8.0	0.0	6.5

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
5.0		5,000.000	20.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	50.0	0.0		900.0

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…
1	7 7/8in, MM65M, 12354264	1.00	-------	1.18	40.7

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	576.52	6.500

String Components

Security DBS MM65M, Mud Motor - Bent Housing, MWD - Directional, NMDC, NMDC, Drill Collar, HWDP

Comment

BIT MM65M, SER# 12354264,PART# 866280, 6 X 16S JETS,MM 6 1/2", 7/8 3.3, NEWSCO, 1.5 FIXED BEND, .16 RPG, SER#650160

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	9,740.0	10,365.0	2,668.00	65.50	46.3	390	23	50	1,600.0	185	190	11,600.0

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
9,740.0	10,365.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String: Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-828-1436
SCOTT SEELY	435-828-1101

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BARITE	10.65	80.0
DAP	35.00	56.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	20.0
PALLETS	20.00	6.0
RENTAL	50.00	1.0
SAWDUST	4.50	45.0
SEA MUD	15.50	180.0
TAX	1.00	436.0
WALNUT	14.50	42.0
WRAPS	20.00	6.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/2/2014
Report #: 12.0, DFS: 8.88
Depth Progress: 0.00

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	33.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
TOH F/LOGS @4200'	CONT TOH F/LOGS, LOG WELL, RUN 5 1/2" PROD CSG

24 Hr Summary

CONT TOH, L/D BHA, DIR TOOLS & BIT #2, HOLD SAFTEY MEETING,R/U HALLIBURTON WIRELINE,P/U LOGGING TOOLS RIH,TAG BRIDGE @3535', ATTEMPT T/WORK THRU BRIDGE, NO SUCCESS,POOH W/ LOGGING TOOLS & L/D, R/D HALLIBURTON WIRELINE, SLIP & CUT 175' DRLG LINE, SERVICE RIG, P/U 1- 6 1/2" DC/ M/U BIT SUB W/FLOAT AND TRI CONE 77/8" BIT, P/U 10-HWDP, TIH F/ CLEAN OUT, TAG BRIDGE @3560', FILL PIPE, WASH & REAM THRU BRIDGE F/3560' T/3620', WASH THRU BRIDGES @3822' T/3867' & 4515' T/ 4611',CONT TIH TAG BOTTEM @ 10,356', TOH/ LOGS,WORK TIGHT SPOT F/10,328' T/ 10,297', PUMP DRY JOB CONT TOH F/LOGS T/4200' @ 06:00

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	08:00	2.00	2.00	6	TRIPS	CONT TOH, L/D BHA, DIR TOOLS & BIT #2
08:00	12:30	4.50	6.50	11	WIRELINE LOGS	HOLD SAFTEY MEETING,R/U HALLIBURTON WIRELINE,P/U LOGGING TOOLS RIH,TAG BRIDGE @3535', ATTEMPT T/WORK THRU BRIDGE, NO SUCCESS,POOH W/ LOGGING TOOLS & L/D, R/D HALLIBURTON WIRELINE
12:30	13:30	1.00	7.50	9	CUT OFF DRILL LINE	SLIP & CUT 175' DRLG LINE
13:30	14:00	0.50	8.00	7	LUBRICATE RIG	SERVICE RIG
14:00	18:00	4.00	12.00	6	TRIPS	P/U 1- 6 1/2" DC/ M/U BIT SUB W/FLOAT AND TRI CONE 77/8" BIT, P/U 10-HWDP, TIH F/ CLEAN OUT, TAG BRIDGE @3560',
18:00	19:00	1.00	13.00	3	REAMING	FILL PIPE, WASH & REAM THRU BRIDGE F/3560' T/3620', WASH THRU BRIDGES @3822' T/3867' & 4515' T/ 4611'
19:00	06:00	11.00	24.00	6	TRIPS	CONT TIH TAG BOTTEM @ 10,356', TOH/ LOGS,WORK TIGHT SPOT F/10,328' T/ 10,297', PUMP DRY JOB CONT TOH F/LOGS T/4200' @ 06:00

Mud Checks

10,365.0ftKB, 12/2/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	11:00	10,365.0	9.20	31	4.0	5.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	5.000		1	8.0	0.0	6.5

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
5.0		4,800.000	20.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
50.0	50.0	0.0		700.0

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
10,365.0	10,365.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String
Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-828-1436
SCOTT SEELY	435-828-1101

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BARITE	10.65	80.0
DAP	35.00	14.0
ENGINEERING	450.00	1.0
PALLETS	20.00	2.0
RENTAL	50.00	1.0
SAWDUST	4.50	4.0
SEA MUD	15.50	99.0
TAX	1.00	158.0
WALNUT	14.50	9.0
WRAPS	20.00	2.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/3/2014
Report #: 13.0, DFS: 9.88
Depth Progress: 0.00

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	25.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
TOH W/DP,@3500' T/RUN 5 1/2" PROD. CSG	FINISH TOH W/DP, HOLD SAFTEY MEETING, R/U & RUN & CEMENT 5 1/2" P-110 17# CSG,NIPPLE DOWN, CLEAN MUD TANKS, RELEASE RIG

24 Hr Summary

CONT TOH F/LOGS, L/D BHA & TRI CONE BIT, HOLD SAFTEY MEETING, R/U HALLIBURTON WIRELINE,P/U LOGGING TOOLS, RIH, TAG BRIDGE @ 5308', ATTEMPT T/WORK THRU BRIDGE, NO SUCCESS, POH W/LOGGING TOOLS & L/D, R/D HALLIBURTON WIRELINE, LAY OUT DP 0N PIPE RACKS, DRIFT DP. P/U DP & TIH OPEN ENDED F/SLIM HOLE LOGS T/6029' END OF PIPE, SPOT HI VIS PILL @ 3500' T/ 6029', BEHIND PIPE, HOLD SAFTEY MEETING R/U HALLIBURTON WIRELINE, P/U SLIM HOLE QUAD COMBO LOGGING TOOLS, RIH THRU DP T/10,300' LOGGERS TD, DRILLERS TD-10,365', LOG UP W/QUAD COMBO SUITE F/10,300' T/ END OF PIPE @ 6029,CONT T/POOH W/LOGGING TOOLS THRU DP W/NEUTRON & GAMMA RAY LOGS T/SURF. CSG, POOH W/LOGGING TOOLS & L/D, R/D HALLIBURTON WIRELINE, WORK DP FREE, TOH W/DP T/RUN 5 1/2" PROD CSG, @ 3500'

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	10:00	4.00	4.00	6	TRIPS	CONT TOH F/LOGS, L/D BHA & TRI CONE BIT
10:00	15:00	5.00	9.00	11	WIRELINE LOGS	HOLD SAFTEY MEETING, R/U HALLIBURTON WIRELINE,P/U LOGGING TOOLS, RIH, TAG BRIDGE @ 5308', ATTEMPT T/WORK THRU BRIDGE, NO SUCCESS, POH W/LOGGING TOOLS & L/D, R/D HALLIBURTON WIRELINE
15:00	20:30	5.50	14.50	6	TRIPS	LAY OUT DP 0N PIPE RACKS, DRIFT DP. P/U DP & TIH OPEN ENDED F/SLIM HOLE LOGS T/6029' END OF PIPE
20:30	21:30	1.00	15.50	5	COND MUD & CIRC	SPOT HI VIS PILL @ 3500' T/ 6029', BEHIND PIPE
21:30	03:30	6.00	21.50	11	WIRELINE LOGS	HOLD SAFTEY MEETING R/U HALLIBURTON WIRELINE, P/U SLIM HOLE QUAD COMBO LOGGING TOOLS, RIH THRU DP T/10,300' LOGGERS TD, DRILLERS TD-10,365', LOG UP W/QUAD COMBO SUITE F/10,300' T/ END OF PIPE @ 6029,CONT T/POOH W/LOGGING TOOLS THRU DP W/NEUTRON & GAMMA RAY LOGS T/SURF. CSG, POOH W/LOGGING TOOLS & L/D, R/D HALLIBURTON WIRELINE
03:30	06:00	2.50	24.00	6	TRIPS	WORK DP FREE, TOH W/DP T/RUN 5 1/2" PROD CSG, @ 3500'

Mud Checks

10,365.0ftKB, 12/3/2014 09:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	09:00	10,365.0	9.20	30	4.0	4.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	5.000		1	8.5	0.0	6.5

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
2.5		5,000.000	20.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	0.0	0.0		840.0

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
10,365.0	10,365.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String: Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-828-1436
SCOTT SEELY	435-828-1101

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BARITE	10.65	160.0
ENGINEERING	450.00	1.0
PALLETS	20.00	1.0
RENTAL	50.00	1.0
SAWDUST	4.50	28.0
SEA MUD	15.50	22.0
TAX	1.00	35.0
TRUCKING	1.00	1,200.0
WRAPS	20.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/4/2014
Report #: 14.0, DFS: 10.88
Depth Progress: 0.00

Well Name: OURAY VALLEY STATE 10-36-5-19E

UWI/API	Surface Legal Location	License #
43-047-54047	10-36-5-19	STATE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/16/2014 16:00	12/1/2014 20:00	12/5/2014 04:00	5,255.00	5,267.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
COLD	28.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
RIGGING DOWN	MOVE RIG IN ON THE OURAY VALLEY STATE 12-36-5-19E, SET IN RIG, RIG UP, NIPPLE UP BOPE, PRESS TEST BOPE,P/U BHA, TIH, DRIL OUT, DRILL 77/8" DIR PROD HOLE

24 Hr Summary

FINISH TOH W/DP, HOLD SAFTEY MEEETING, R/U & RUN 228 JNTS 5 1/2" 17# P-110 LT&C CSG W/THE SHOE SET @10,283' KB & FLOAT COLLAR SET@10,236' KB,LAND CSG W/140K ON CSG HANGER, (WORKED STUCK CSG FREE @9029')HOLD SAFTEY MEETING R/U HALLIBURTON CEMENTERS, INSTALL CEMENT HEAD, PRESS TEST LINES T/5000 PSI(OK), PUMP 10 BBLS FRESH WATER AHEAD, 325 SKS 10.5 PPG 3.66 CUFT/SK YEILD LEAD CEMENT(212 BBLS), 845 SKS 13.1 PPG 1.66 CUFT/SK YIELD TAIL CEMENT(250 BBLS),WASH UP LINES TO PIT,DROP LATCH DOWN PLUG, DISPLACE W/237 BBLS FRESH WATER, BUMP PLUG T/2980 PSI, BLEED OFF, FLOATS HELD,FINAL LIFT PRESS. 2480 PSI, "FULL T/ PARTIAL RETURNS THRU OUT JOB", NO CEMENT T/SURF,NIPPLE DOWN BOPE, CLEAN MUD TANKS RIG RELEASED @04:00 12/5/2014, RIG DOWN

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	08:30	2.50	2.50	6	TRIPS	FINISH TOH W/DP
08:30	21:00	12.50	15.00	12	RUN CASING & CEMENT	HOLD SAFTEY MEEETING, R/U & RUN 228 JNTS 5 1/2" 17# P-110 LT&C CSG W/THE SHOE SET @10,283' KB & FLOAT COLLAR SET@10,236' KB,LAND CSG W/140K ON CSG HANGER (WORKED STUCK CSG FREE @9029')
21:00	00:00	3.00	18.00	12	RUN CASING & CEMENT	HOLD SAFTEY MEETING R/U HALLIBURTON CEMENTERS, INSTALL CEMENT HEAD, PRESS TEST LINES T/5000 PSI(OK), PUMP 10 BBLS FRESH WATER AHEAD, 325 SKS 10.5 PPG 3.66 CUFT/SK YEILD LEAD CEMENT(212 BBLS), 845 SKS 13.1 PPG 1.66 CUFT/SK YIELD TAIL CEMENT(250 BBLS),WASH UP LINES TO PIT,DROP LATCH DOWN PLUG, DISPLACE W/237 BBLS FRESH WATER, BUMP PLUG T/2980 PSI, BLEED OFF, FLOATS HELD,FINAL LIFT PRESS. 2480 PSI, "FULL T/ PARTIAL RETURNS THRU OUT JOB", NO CEMENT T/SURF
00:00	04:00	4.00	22.00	14	NIPPLE UP B.O.P	NIPPLE DOWN BOPE, CLEAN MUD TANKS RIG RELEASED @04:00 12/5/2014
04:00	06:00	2.00	24.00			RIG DOWN

Mud Checks

10,365.0ftKB, 12/4/2014 10:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	10:30	10,365.0	9.20	30	3.0	4.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	5.000		1	8.0	0.0	7.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
2.5		48,000.000	20.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	0.0	0.0		800.0

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1742113US

Start Depth (ftKB)	End Depth (ftKB)
10,365.0	10,365.0

Target Formation	Target Depth (ftKB)
WASTACH	10,365.0

Last Casing String: Surface, 1,036.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-828-1436
SCOTT SEELY	435-828-1101

Rigs

Capstar Drilling, 328

Contractor	Rig Number
Capstar Drilling	328

Rig Supervisor	Phone Mobile
JEREMY DEAKIN	307-315-3247

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BARITE	10.65	80.0
DAP	35.00	9.0
ENGINEERING	450.00	1.0
LIQUI DRILL	135.00	3.0
RENTAL	50.00	1.0
TAX	1.00	41.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
ML-50608

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
OURAY VALLEY

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ouray Valley State 10-36-5-19E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047540470000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1975 FSL 2286 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 36 Township: 05.0S Range: 19.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 1/24/2015	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy reports the first production of hydrocarbons from Ouray Valley State 10-36-5-19E on January 24, 2015.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 23, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kelly Beverlin	720 880-3635	Engineering Technician
SIGNATURE		**DATE**
N/A		3/20/2015

RECEIVED: Mar. 20, 2015

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-50608
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: Ouray Valley State 10-36-5-19E

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Crescent Point Energy US Corp.
9. API NUMBER: 4304754047

3. ADDRESS OF OPERATOR: 555 17th St., Suite 1800 CITY Denver STATE CO ZIP 80202
PHONE NUMBER: (720) 880-3637
10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1975 FSL 2286 FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1979 FSL 2061 FEL
AT TOTAL DEPTH: 1874 FSL 2035 FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 5S 19E S
12. COUNTY: Uintah
13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
11/24/2014	12/1/2014	1/14/2015	☐	☑	5255' GL

18. TOTAL DEPTH:	19. PLUG BACK T.D.:	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET:
MD 10,328 TVD 10,320	MD 10,160 TVD 10,152	9 STAGES	MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo CBL Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,036		PREM 675	138	SRFC	
7-7/8	5-1/2 SB8C	17	0	10,283		HiFill V 325	212	170	
						65/35 P 845	250		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	9,963							

26. PRODUCING INTERVALS / **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	7,700	9,307	7,694	9,300	7,700 10,152	.36	344	Open ☑ Squeezed ☐
(B) Wasatch	9,307	10,152	9,300	10,144				Open ☐ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7700' - 10152'	24627 Bbls Slickwater & Xlinked fluid, 4500 gals 15% HCl, 190880# 20/40 sand & 636673# 30/50

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Mar. 17, 2015

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
1/24/2015	1/24/2015	24		21	1	282	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
18	0	150	40.00				21	1	282	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	6,750
				TGR3	7,900
				Douglas Creek	8,317
				Black Shale	8,499
				Castle Peak	8,710
				Uteland Butte	9,073
				Wasatch	9,307

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE _____ DATE 3/17/2015

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Mar. 17, 2015

Crescent Point

CRESCENT POINT ENERGY CORP.

UINTAH COUNTY UT
Ouray Valley State 10-36-5-19E
Ouray Valley State 10-36-5-19E

Ouray Valley State 10-36-5-19E

Survey: Survey #1

Standard Survey Report

02 December, 2014

NEWSCO International Energy Services Inc.

RECEIVED: Mar. 17, 2015

Crescent Point

Newsco international

Survey Report

NEWSCO International Energy Services Inc.

Company:	CRESCENT POINT ENERGY CORP.	**Local Co-ordinate Reference:**	Well Ouray Valley State 10-36-5-19E
Project:	UINTAH COUNTY UT	**TVD Reference:**	WELL @ 5267.00ft (capstar 328)
Site:	Ouray Valley State 10-36-5-19E	**MD Reference:**	WELL @ 5267.00ft (capstar 328)
Well:	Ouray Valley State 10-36-5-19E	**North Reference:**	True
Wellbore:	Ouray Valley State 10-36-5-19E	**Survey Calculation Method:**	Minimum Curvature
Design:	Ouray Valley State 10-36-5-19E	**Database:**	EDM 5000.1 Single User Db

Project UINTAH COUNTY UT

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Ouray Valley State 10-36-5-19E

Site Position:		**Northing:**	7,296,256.03 usft	**Latitude:**	40° 20' 12.545 N
From:	Lat/Long	**Easting:**	2,131,716.06 usft	**Longitude:**	109° 44' 14.878 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	13-3/16"	**Grid Convergence:**	1.13 °

Well Ouray Valley State 10-36-5-19E

Well Position	**+N/-S**	0.00 ft	**Northing:**	7,296,256.03 usft	**Latitude:**	40° 20' 12.545 N
	+E/-W	0.00 ft	**Easting:**	2,131,716.06 usft	**Longitude:**	109° 44' 14.878 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,255.00 ft

Wellbore Ouray Valley State 10-36-5-19E

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/20/14	10.78	66.01	52,135

Design Ouray Valley State 10-36-5-19E

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	112.33

Survey Program **Date** 12/02/14

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
1,076.00	10,365.00	Survey #1 (Ouray Valley State 10-36-5-19E	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,076.00	0.20	304.70	1,076.00	1.07	-1.54	-1.83	0.02	0.02	0.00
1,202.00	0.40	140.20	1,202.00	0.86	-1.44	-1.66	0.47	0.16	-130.56
1,329.00	2.00	85.30	1,328.97	0.70	1.05	0.71	1.42	1.26	-43.23
1,455.00	1.90	88.00	1,454.89	0.95	5.33	4.57	0.11	-0.08	2.14
1,581.00	2.60	69.00	1,580.80	2.05	10.08	8.55	0.80	0.56	-15.08
1,708.00	2.60	67.30	1,707.67	4.19	15.43	12.68	0.06	0.00	-1.34
1,835.00	2.50	64.10	1,834.54	6.51	20.58	16.56	0.14	-0.08	-2.52
1,961.00	2.30	71.60	1,960.43	8.51	25.45	20.31	0.30	-0.16	5.95
2,088.00	3.30	51.60	2,087.28	11.59	30.73	24.03	1.09	0.79	-15.75
2,215.00	2.80	53.60	2,214.10	15.70	36.10	27.42	0.40	-0.39	1.57
2,342.00	2.80	55.60	2,340.95	19.29	41.15	30.74	0.08	0.00	1.57
2,468.00	2.70	51.60	2,466.80	22.87	46.02	33.88	0.17	-0.08	-3.17

Crescent Point

Newsco international

Survey Report

NEWSCO International Energy Services Inc.

Company:	CRESCENT POINT ENERGY CORP.	**Local Co-ordinate Reference:**	Well Ouray Valley State 10-36-5-19E
Project:	UINTAH COUNTY UT	**TVD Reference:**	WELL @ 5267.00ft (capstar 328)
Site:	Ouray Valley State 10-36-5-19E	**MD Reference:**	WELL @ 5267.00ft (capstar 328)
Well:	Ouray Valley State 10-36-5-19E	**North Reference:**	True
Wellbore:	Ouray Valley State 10-36-5-19E	**Survey Calculation Method:**	Minimum Curvature
Design:	Ouray Valley State 10-36-5-19E	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
2,595.00	2.80	53.70	2,593.66	26.57	50.86	36.95	0.11	0.08	1.65
2,721.00	2.60	54.70	2,719.52	30.04	55.67	40.08	0.16	-0.16	0.79
2,848.00	2.70	50.10	2,846.38	33.62	60.32	43.02	0.18	0.08	-3.62
2,974.00	2.40	58.40	2,972.26	36.91	64.84	45.96	0.38	-0.24	6.59
3,101.00	2.80	74.10	3,099.13	39.15	70.09	49.96	0.64	0.31	12.36
3,227.00	2.60	75.00	3,224.99	40.74	75.81	54.65	0.16	-0.16	0.71
3,354.00	2.50	72.50	3,351.86	42.31	81.24	59.07	0.12	-0.08	-1.97
3,481.00	2.70	93.30	3,478.73	42.98	86.86	64.02	0.75	0.16	16.38
3,607.00	2.30	93.80	3,604.61	42.64	92.35	69.22	0.32	-0.32	0.40
3,734.00	2.70	80.50	3,731.49	42.96	97.84	74.18	0.55	0.31	-10.47
3,860.00	2.20	79.20	3,857.38	43.90	103.14	78.73	0.40	-0.40	-1.03
3,986.00	2.90	72.00	3,983.25	45.34	108.55	83.18	0.61	0.56	-5.71
4,113.00	3.00	77.00	4,110.09	47.08	114.85	88.34	0.22	0.08	3.94
4,239.00	3.10	77.60	4,235.91	48.56	121.39	93.83	0.08	0.08	0.48
4,366.00	2.80	78.50	4,362.74	49.91	127.78	99.23	0.24	-0.24	0.71
4,492.00	2.90	77.30	4,488.58	51.23	133.90	104.40	0.09	0.08	-0.95
4,619.00	2.70	79.70	4,615.43	52.47	139.98	109.55	0.18	-0.16	1.89
4,745.00	2.60	85.00	4,741.30	53.25	145.75	114.59	0.21	-0.08	4.21
4,871.00	2.20	79.90	4,867.19	53.92	150.98	119.17	0.36	-0.32	-4.05
4,998.00	2.40	94.20	4,994.08	54.15	156.03	123.75	0.48	0.16	11.26
5,124.00	2.60	100.20	5,119.97	53.45	161.47	129.05	0.26	0.16	4.76
5,251.00	2.80	103.90	5,246.82	52.20	167.32	134.94	0.21	0.16	2.91
5,377.00	2.80	104.90	5,372.67	50.67	173.28	141.03	0.04	0.00	0.79
5,504.00	2.90	111.00	5,499.52	48.72	179.28	147.32	0.25	0.08	4.80
5,630.00	2.40	111.60	5,625.38	46.61	184.70	153.15	0.40	-0.40	0.48
5,755.00	2.30	111.80	5,750.28	44.71	189.47	158.27	0.08	-0.08	0.16
5,883.00	2.00	123.10	5,878.19	42.54	193.72	163.03	0.40	-0.23	8.83
6,010.00	2.70	121.60	6,005.08	39.76	198.13	168.16	0.55	0.55	-1.18
6,136.00	2.30	133.20	6,130.96	36.47	202.50	173.46	0.51	-0.32	9.21
6,262.00	1.80	134.40	6,256.88	33.36	205.76	177.65	0.40	-0.40	0.95
6,389.00	1.50	136.00	6,383.83	30.77	208.33	181.02	0.24	-0.24	1.26
6,515.00	1.60	144.30	6,509.78	28.15	210.51	184.03	0.19	0.08	6.59
6,642.00	1.40	138.20	6,636.74	25.56	212.58	186.93	0.20	-0.16	-4.80
6,768.00	1.20	146.80	6,762.70	23.30	214.32	189.40	0.22	-0.16	6.83
6,895.00	1.10	138.00	6,889.68	21.29	215.87	191.59	0.16	-0.08	-6.93
7,021.00	1.40	136.70	7,015.65	19.27	217.73	194.09	0.24	0.24	-1.03
7,148.00	1.30	143.90	7,142.61	16.97	219.65	196.73	0.15	-0.08	5.67
7,274.00	0.90	161.50	7,268.59	14.88	220.80	198.59	0.41	-0.32	13.97
7,401.00	1.10	165.80	7,395.57	12.75	221.42	199.97	0.17	0.16	3.39
7,527.00	1.70	154.40	7,521.53	9.89	222.52	202.08	0.52	0.48	-9.05
7,655.00	1.40	164.10	7,649.49	6.68	223.77	204.45	0.31	-0.23	7.58
7,782.00	1.50	165.30	7,776.45	3.58	224.62	206.41	0.08	0.08	0.94
7,908.00	1.70	168.40	7,902.40	0.15	225.41	208.45	0.17	0.16	2.46
8,035.00	1.80	165.80	8,029.34	-3.63	226.28	210.69	0.10	0.08	-2.05
8,161.00	2.00	160.90	8,155.27	-7.62	227.48	213.32	0.20	0.16	-3.89
8,288.00	1.90	162.60	8,282.19	-11.73	228.84	216.13	0.09	-0.08	1.34
8,415.00	2.20	158.40	8,409.11	-16.00	230.37	219.17	0.26	0.24	-3.31
8,541.00	2.40	160.70	8,535.01	-20.74	232.13	222.60	0.17	0.16	1.83
8,667.00	2.50	161.70	8,660.90	-25.84	233.86	226.14	0.09	0.08	0.79
8,794.00	2.80	164.00	8,787.76	-31.45	235.59	229.87	0.25	0.24	1.81
8,920.00	3.30	166.80	8,913.58	-37.94	237.26	233.89	0.41	0.40	2.22
9,047.00	3.00	166.30	9,040.39	-44.73	238.89	237.97	0.24	-0.24	-0.39
9,174.00	2.60	164.70	9,167.24	-50.73	240.43	241.68	0.32	-0.31	-1.26
9,300.00	2.70	161.90	9,293.10	-56.31	242.11	245.35	0.13	0.08	-2.22

RECEIVED: Mar. 17, 2015

Crescent Point

Newsco international

Survey Report

NEWSCO International Energy Services Inc.

Company:	CRESCENT POINT ENERGY CORP.	**Local Co-ordinate Reference:**	Well Ouray Valley State 10-36-5-19E
Project:	UINTAH COUNTY UT	**TVD Reference:**	WELL @ 5267.00ft (capstar 328)
Site:	Ouray Valley State 10-36-5-19E	**MD Reference:**	WELL @ 5267.00ft (capstar 328)
Well:	Ouray Valley State 10-36-5-19E	**North Reference:**	True
Wellbore:	Ouray Valley State 10-36-5-19E	**Survey Calculation Method:**	Minimum Curvature
Design:	Ouray Valley State 10-36-5-19E	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,427.00	2.80	165.10	9,419.96	-62.15	243.84	249.17	0.14	0.08	2.52
9,553.00	2.80	168.70	9,545.81	-68.14	245.23	252.73	0.14	0.00	2.86
9,680.00	2.60	171.60	9,672.67	-74.04	246.26	255.92	0.19	-0.16	2.28
9,806.00	2.30	167.30	9,798.55	-79.33	247.23	258.83	0.28	-0.24	-3.41
9,934.00	2.40	165.80	9,926.44	-84.43	248.45	261.90	0.09	0.08	-1.17
10,062.00	2.60	169.90	10,054.32	-89.89	249.62	265.06	0.21	0.16	3.20
10,190.00	2.40	172.40	10,182.20	-95.40	250.48	267.95	0.18	-0.16	1.95
LAST SVY									
10,315.00	2.60	178.00	10,307.08	-100.83	250.93	270.42	0.25	0.16	4.48
PROJ SVY									
10,365.00	2.60	178.00	10,357.03	-103.10	251.01	271.36	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL Ouray Valley State	0.00	0.00	10,365.00	14.20	307.20	7,296,276.28	2,132,022.92	40° 20' 12.685 N	109° 44' 10.911 W
- survey misses target center by 130.31ft at 10365.00ft MD (10357.03 TVD, -103.10 N, 251.01 E)									
- Rectangle (sides W400.00 H400.00 D0.00)									

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
10,315.00	10,307.08	-100.83	250.93	LAST SVY
10,365.00	10,357.03	-103.10	251.01	PROJ SVY

Checked By: _____ Approved By: _____ Date: _____

RECEIVED: Mar. 17, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-50608

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: OURAY VALLEY

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Ouray Valley State 10-36-5-19E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047540470000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1975 FSL 2286 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 05.0S Range: 19.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 4/6/2015	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☑ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle production formations for the Ouray Valley State 10-36-5-19E

Approved by the
Utah Division of
Oil, Gas and Mining
May 12, 2015
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valari Crary	303 880-3637	Drilling And Completion Tech
SIGNATURE		**DATE**
N/A		4/6/2015

RECEIVED: Apr. 06, 2015

Crescent Point

main / 720.880.3610
fax / 303.292.1562
toll free / 1.888.693.0020

555 17th Street, Suite 1800
Denver, Colorado
USA 80202

April 2, 2015

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Ouray Valley State 10-36-5-19E
Uintah County, UT

Dear Mr. Doucet:

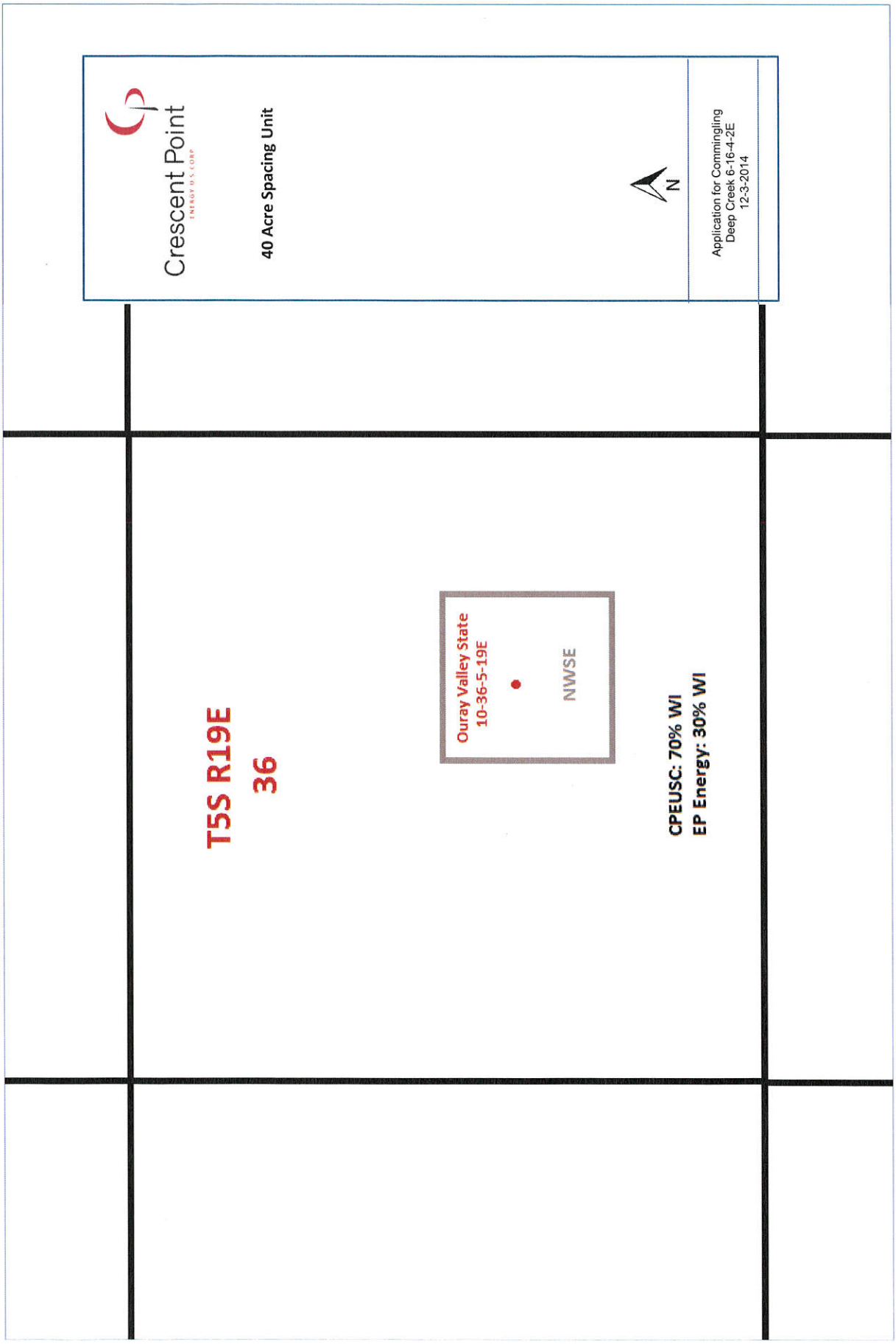
Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6794.

Sincerely,

Andrew M. Stone
Land Consultant

Enclosures


Crescent Point
ENERGY U.S. CORP
40 Acre Spacing Unit
N
Application for Commingling
Deep Creek 6-16-4-2E
12-3-2014
T5S R19E
36
Ouray Valley State
10-36-5-19E
NWSE
CPEUSC: 70% WI
EP Energy: 30% WI

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.

AFFIDAVIT OF NOTICE

Andrew M. Stone, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Land Consultant. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

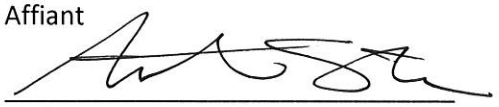
Ouray Valley State 10-36-5-19E: NWSE Section 36 T5S-R19E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

EP Energy
ATTN: Land Manager
1001 Louisiana St.
Houston, TX 77002

Date: April 2, 2015

Affiant



Andrew M. Stone
Land Consultant

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345
http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO:
3180 (UTU84716X)
UT-922000

JUN 19 2015

Ms. Nicole Bailey
Crescent Point Energy US Corp.
555 17th Street, Suite 1800
Denver, Colorado 80202

Re: Automatic Contraction
Ouray Valley Unit See attached list
Uintah County, Utah

Dear Ms. Bailey:

Your letter of June 17, 2015, describes the lands automatically eliminated effective December 31, 2014, from the Ouray Valley Unit Area, located in Uintah County, Utah, pursuant to Section 2(e) of the unit agreement and requests our concurrence. The lands you have described contain 7,535.53 acres more or less, and constitute all legal subdivisions, no parts of which are included in the Wasatch-Green River Participating Area. As a result of the automatic contraction, the unit is reduced to 160.00 acres.

The following Federal Leases are entirely eliminated from the unit area:

UTSL065557 *	UTU79127*
UTU4377*	UTU85213
UTU76260	UTU85214
UTU76261	UTU85487
UTU78446	UTU85768*

*Indicates non-committed lease

The following Federal Leases are partially eliminated from the unit area:

UTU75673
UTU76259

You have complied with the requirements of Section 2(e), provided you promptly notify all interested parties.

If you have any questions, please contact Judy Nordstrom at (801) 539-4108.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR w/Exhibit "B" (Attn: Curtis Link)
BLM FOM - Vernal w/enclosure

Well Removed From Unit Effective 6/17/2015

WELL_NAME	API	SECTION	TOWNSHIP	RANGE	ENTITY	UNIT_NAME
OURAY VLY FED 3-41	4304738932	03	060S	190E	18647	OURAY VALLEY
OURAY VLY ST 36-11-5-19	4304739641	36	050S	190E	16933	OURAY VALLEY
OURAY VLY ST 36-11-5-19	4304739641	36	050S	190E	16933	OURAY VALLEY
OURAY VLY FED 1-22-6-19	4304739643	01	060S	190E	18857	OURAY VALLEY
OURAY VLY FED 1-42-6-19	4304739644	01	060S	190E	18858	OURAY VALLEY
Ouray Valley State 10-36-5-19E	4304754047	36	050S	190E	19703	OURAY VALLEY
Ouray Valley State 12-36-5-19E	4304754053	36	050S	190E	19704	OURAY VALLEY
Ouray Valley State 12-36-5-19E	4304754053	36	050S	190E	19704	OURAY VALLEY